



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

February, 7, 2001

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “FF” 11-130, Emery County, Utah  
2088’ FSL, 614’ FWL, Section 11, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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**ORIGINAL**

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Roger Johnson, Texaco

Mr. Ian Kephart, Texaco

Texaco Well File

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## DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator: Texaco Exploration and Production, Inc. **CONFIDENTIAL**

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages):  
At Surface: 2088' FSL, 614' FWL  
At Proposed Producing Zone: 4356249 N 500031 E

5. Lease Designation and Serial Number: MI-48214

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A Huntington (Shallow) CBM

8. Farm or Lease Name: State of Utah "FF"

9. Well Number: 11-130

10. Field or Pool, or Wildcat: Undesignated Wildcat

11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 SW/4, Section 11, T17S, R8E, SLB&M

12. County: Emery 13. State: Utah

14. Distance in miles and direction from nearest town or post office: 2.8 miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet): 614' 16. Number of acres in lease: 995 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 2977' 19. Proposed Depth: 2585' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6037' GR 22. Approximate date work will start: April 2001

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2585'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24. Name & Signature: [Signature] Title: EA Date: 2-7-01

(This space for state use only)

API Number Assigned: 43-015-30462

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 05-02-01

By: [Signature]

ORIGINAL

# Range 8 East

N89°49'45"E - 2650.64'

S89°52'E - 2651.68'

N00°55'59"W - 2665.23'

N00°36'W - 2665.08'

N00°48'40"W - 2853.45'

N00°29'W - 2655.84'

552.0'  
614.0'  
2088.1'  
Calculated

Drill hole 11-130  
Elevation 6037.3'

UTM

N - 4356253.0

E - 500034.0

WEST - 2683.56'

S89°40'57"W - 2680.38'

N89°15'E - 2628.76'

N88°55'38"E - 2628.30'

## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO

GPS Measured

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## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

Basis of Elevation of 6237.0' being at the Northwest Section corner of Section 11, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Huntington Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the NW 1/4, SW 1/4 of Section 11; being 551.95' South and 613.99' East from the West Quarter Corner of Section 11, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



**TEXACO E & P**  
**WELL # 11-130**

Section 11, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By:  
W. JACOBSON

Drawing No.

A-1

Checked By:  
L.W.J.

Date:  
12/18/00

Scale:  
1" = 1000'

Sheet 1 of 4

Job No.  
232

GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



EXHIBIT "D"  
DRILLING PROGRAM

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
State of Utah "FF" 11-130  
NW/4 SW/4, Sec. 11, T17S, R8E, SLB & M  
2088' FSL, 614' FWL  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker        -- 1985'  
Top of the A Coal    -- 2020'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 1985' - 2485'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2585'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal

Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
State of Utah "FF" 11-130  
NW/4 SW/4, Sec. 11, T17S, R8E, SLB & M  
2088' FSL, 614' FWL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will tie into the existing access to the proposed State of Utah "CC" 10-124 wellsite (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 1,190' of access is required (see Exhibit "B").
- b. Approximately 1,160' of the proposed access road will be new construction across SITLA surface with the remaining 300' being an improvement to an existing dugway.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 3- 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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### **3. Location of Existing Wells**

- a. There are eleven proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines will run along the access road on the east and north, gathering lines on the south or west.
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association(a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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## **7. Methods for handling waste disposal**

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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#### **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

#### **11. Surface Ownership**

- a. The wellsite, access road and utility corridor will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 2,400 feet southeast. Nearest live water is the Cleveland Canal approximately 1,200' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson  
Texaco Exploration and Production, Inc.  
3300 North Butler Suite 100  
Farmington, New Mexico 87401  
(505)325-4397

Ron D. Wirth  
Texaco Exploration and Production, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Mail Approved A.P.D. To:**  
Company Representatives

**Excavation Contractor**

Nielson Construction  
625 West 1300 North,  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

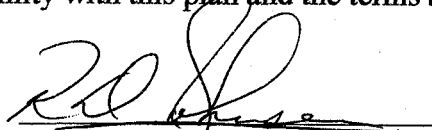
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#### 14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

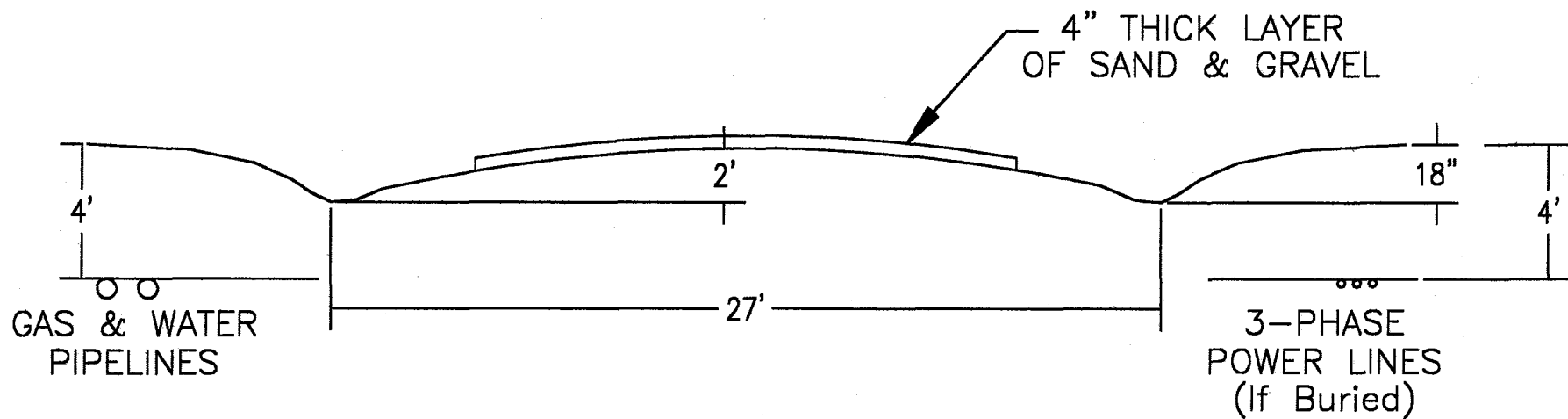
2-7-01  
Date

  
Roger D. Johnson  
Texaco Exploration and Production, Inc.

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**ORIGINAL**

# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

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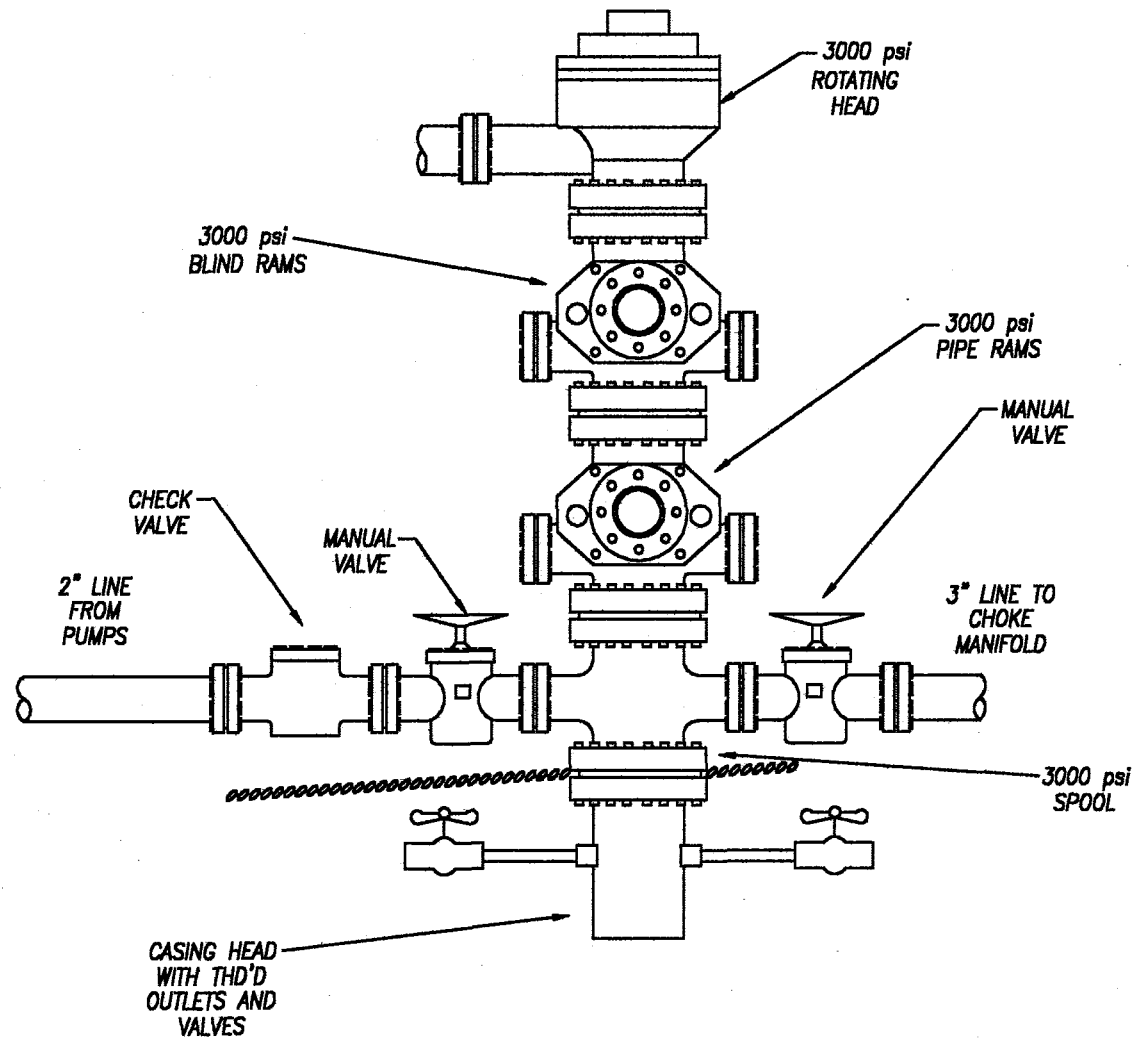
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EXHIBIT "F"



# BOP Equipment

3000psi WP



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EXHIBIT "C"



# CHOKE MANIFOLD

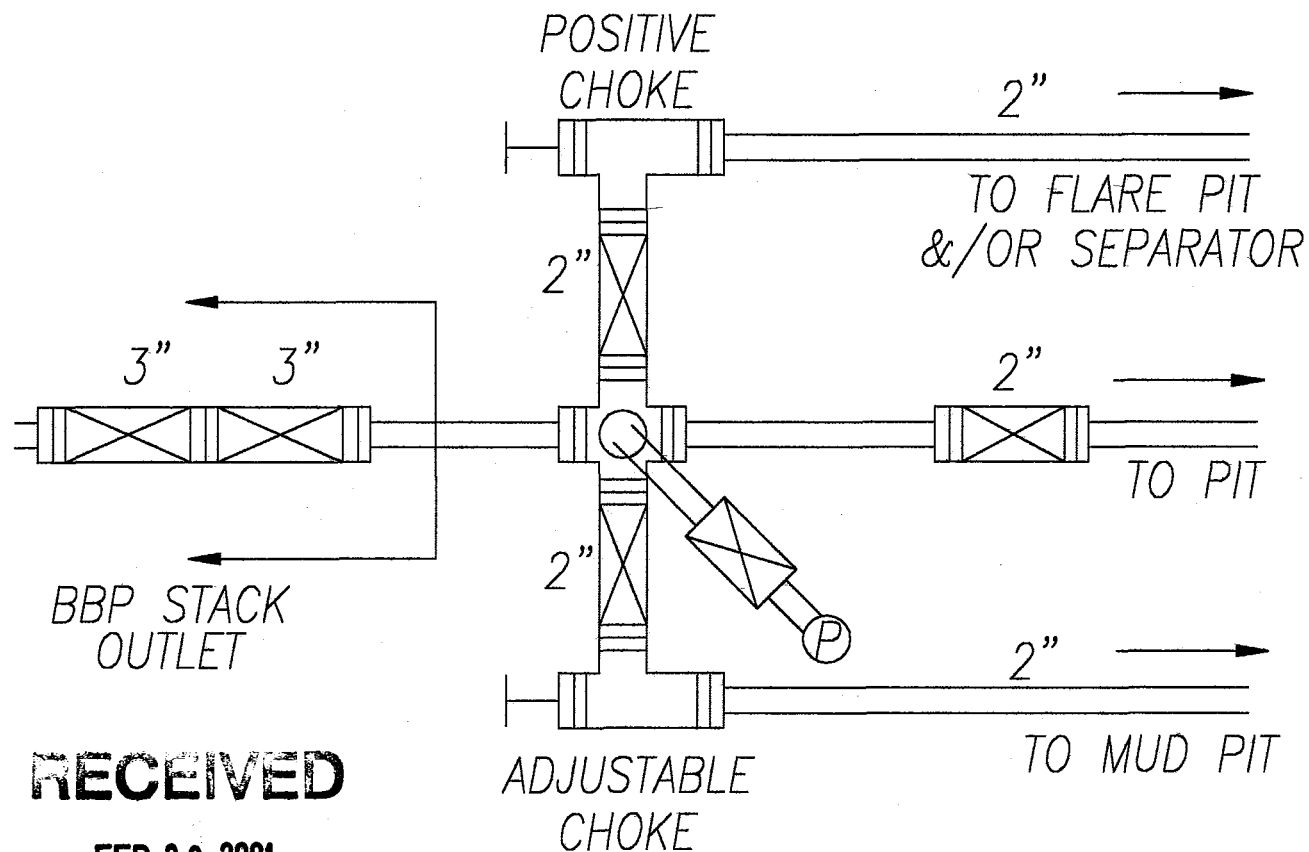


EXHIBIT "H"



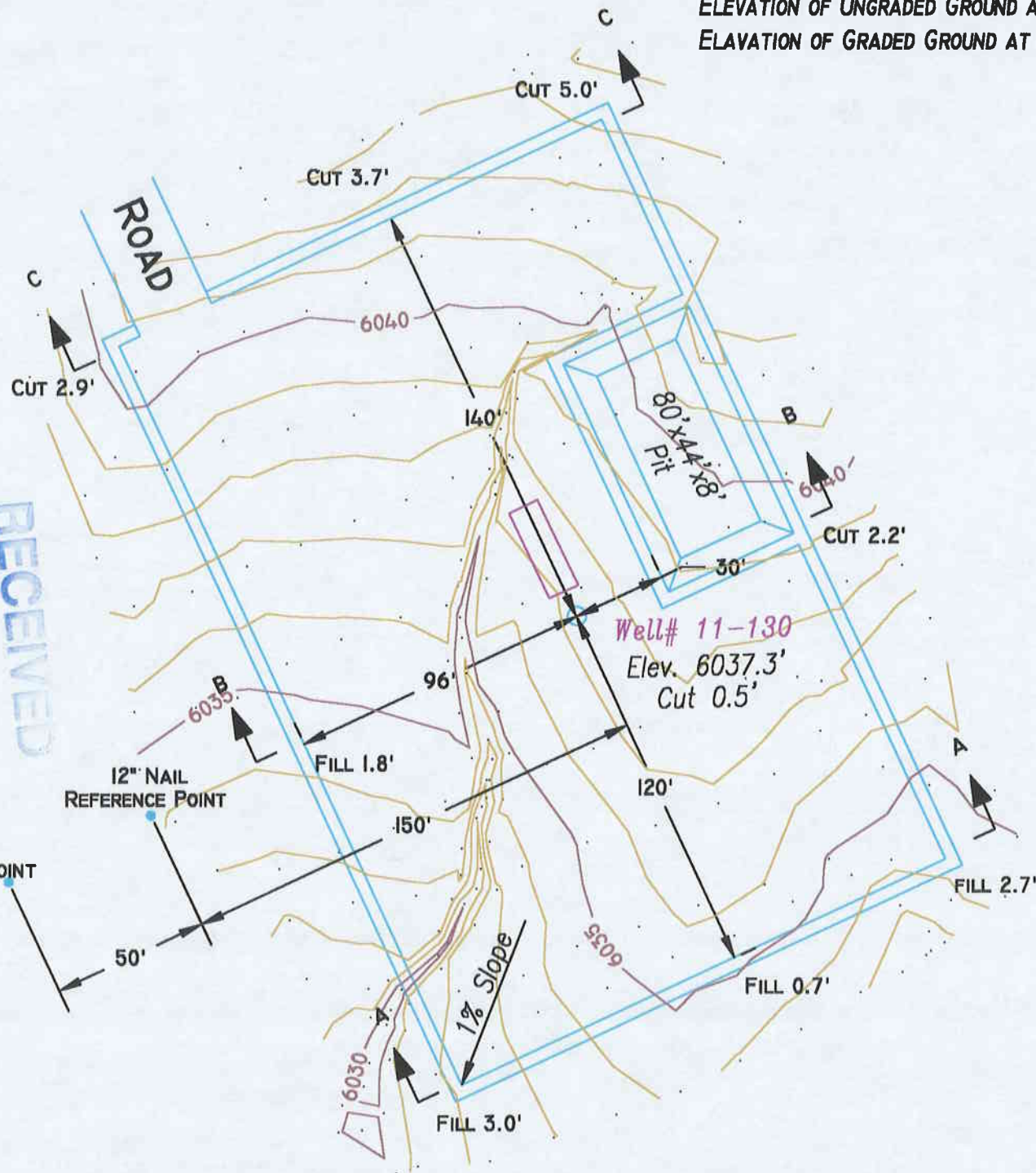
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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6037.3'  
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6036.8'

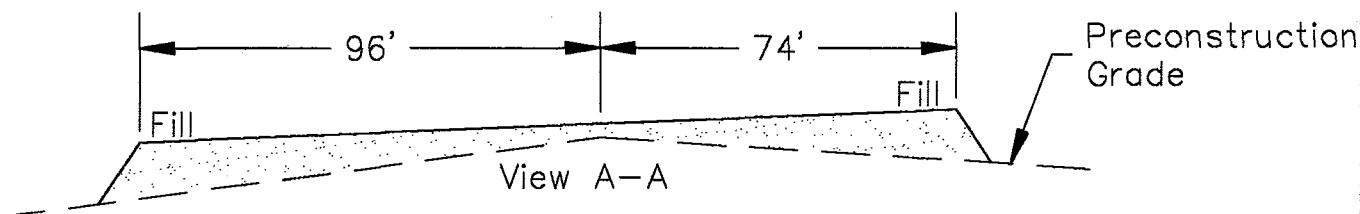
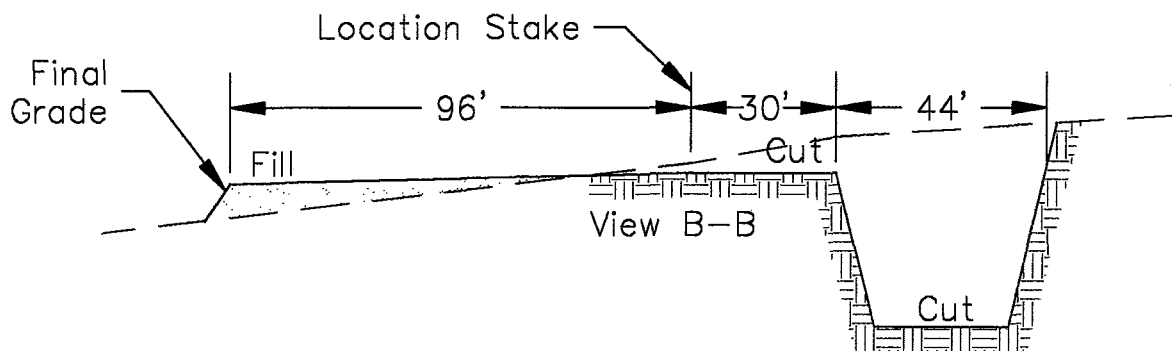
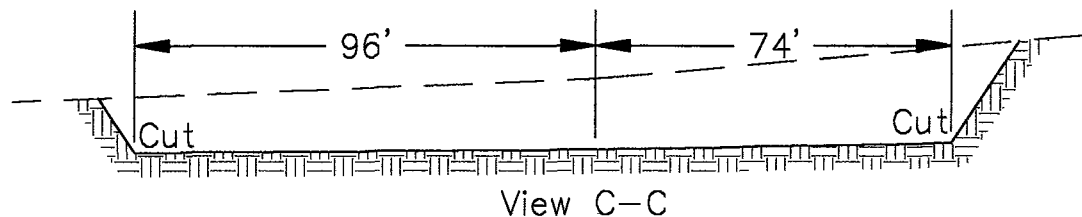
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**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**LOCATION LAYOUT**  
 Section 11, T17S, R8E, S.L.B.&M.  
 WELL # 11-130

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/06/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 232



1"=10'  
X-Section  
Scale  
1"=40'

Slope = 1 1/2 : 1  
(Except Pit)  
Pit Slope = 1 ; 1



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P



TYPICAL CROSS SECTION  
Section 11, T17S, R8E, S.L.B.&M.  
WELL # 11-130

Drawn By:  
J. STANSFIELD

Checked By:  
L.W.J.

Drawing No.

C-1

Date:

12/08/00

Scale:

1" = 40'

Sheet 3 of 4

Job No.  
232

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# APPROXIMATE YARDAGES

## CUT

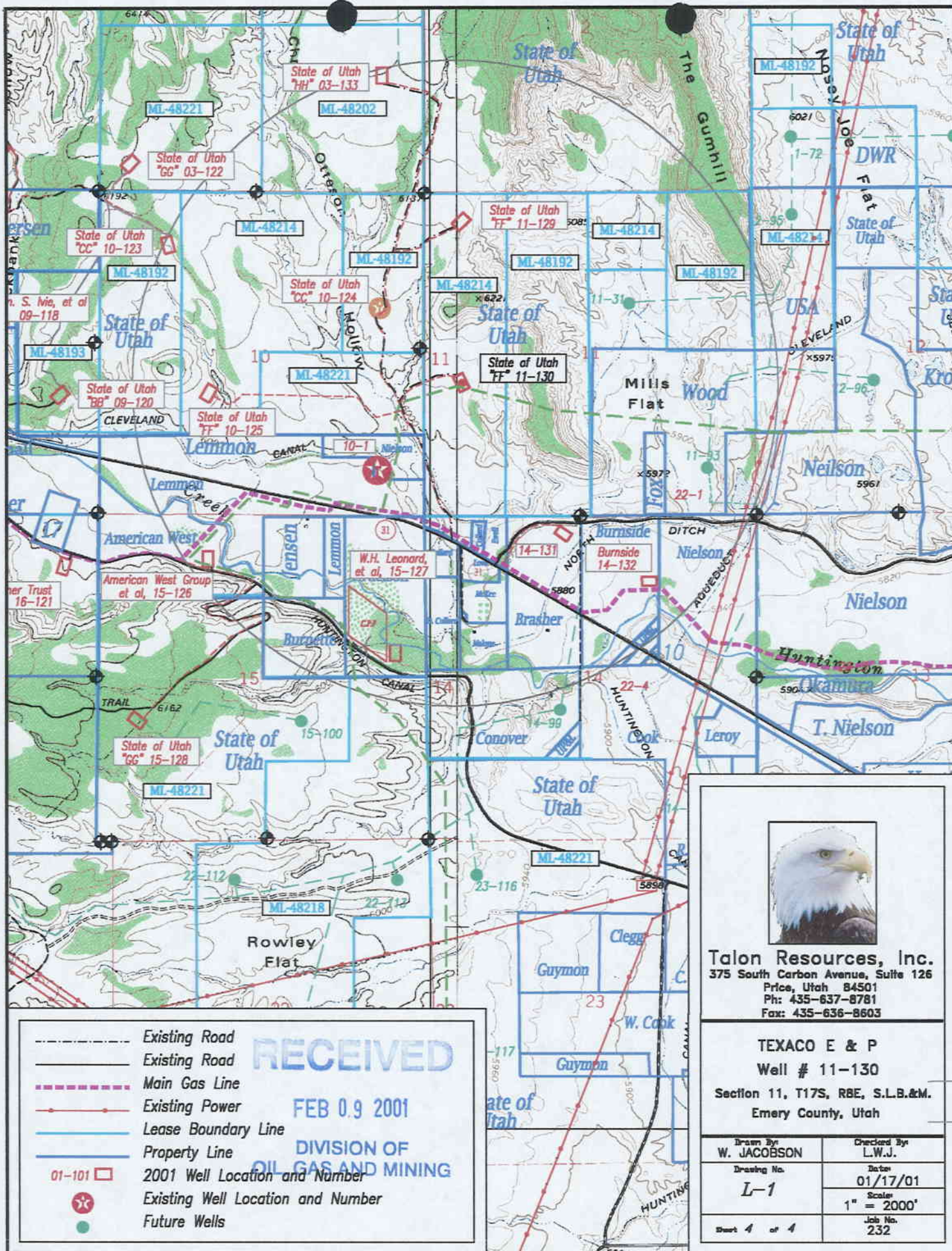
(6") Topsoil Stripping = 750 Cu. Yds.

Remaining Location = 1,840 Cu. Yds.

TOTAL CUT = 2,590 Cu. Yds.

TOTAL FILL = 995 Cu. Yds.





AIR  
PACKAGE

DIESEL FUEL 26' PROANE

8' 4' 8'

22'  
PUMP

PUMP

LIGHT PLANT

35' 8'  
TRAILER

RESERVE PIT

MUD PIT

50' 13'  
RIG

SUBST

40' 10'  
WATER TANK

BLOOE PIT

PIPE RACKS

BASKET  
BASKET

BASKET  
BASKET

PIPE RACKS

APPROXIMATE LAYOUT OF UNIT & EQUIPMENT  
(Not to Scale)





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/09/2001

API NO. ASSIGNED: 43-015-30462

WELL NAME: ST OF UT FF 11-130

OPERATOR: TEXACO E & P INC ( N5700 )

CONTACT: RON WIRTH

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

NWSW 11 170S 080E

SURFACE: 2088 FSL 0614 FWL

BOTTOM: 2088 FSL 0614 FWL

EMERY

WILDCAT ( 1 )

LEASE TYPE: 3-State

LEASE NUMBER: ML-48214

SURFACE OWNER: 3-State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RAM	5/2/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. 6049663 )

☒ Potash (Y/N)

☒ Oil Shale (Y/N) \*190-5 (B) or 190-3

☒ Water Permit

(No. MUNICIPAL )

☒ RDCC Review (Y/N)

(Date: 4-2-01 / Comments due 3-2-01)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☒ R649-2-3. Unit Huntington CBM

☒ ~~R649-3-2. General~~

Siting: 460' From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 245-2 \*Unit Desig.

Eff Date: 4-25-01

Siting: 460' Fr. Unit Boundary E. Uncomm. Lands

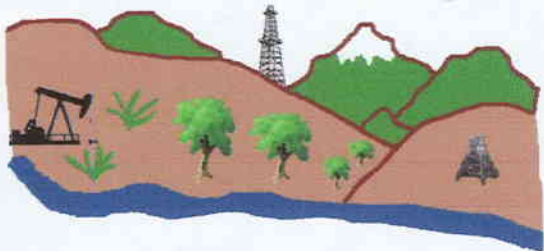
☒ R649-3-11. Directional Drill

COMMENTS:

Need Presite. (4-26-01)

STIPULATIONS:

① STATEMENT OF BASIS  
2) RDCC Compliance



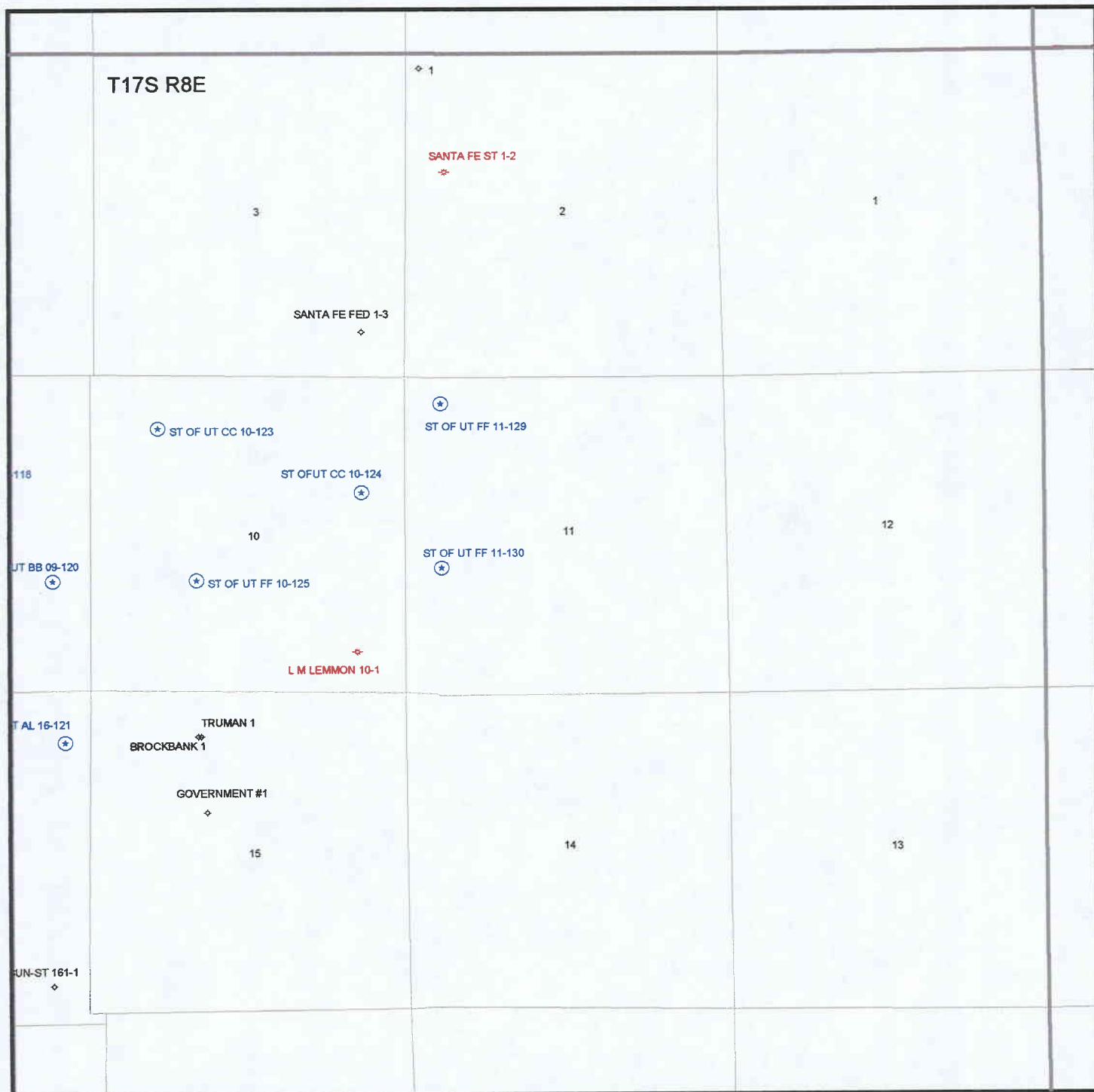
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

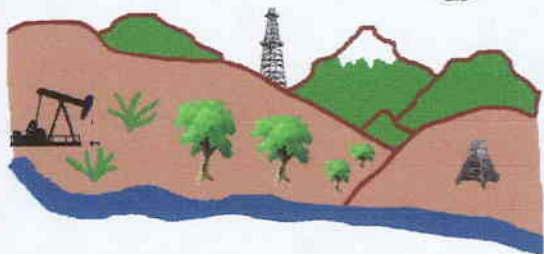
FIELD: WILDCAT (001)

SEC. 11, T17S, R8E,

COUNTY: EMERY SPACING: ~~R640-3-2/GEN-ST~~



PREPARED BY: LCORDOVA  
DATE: 15-FEBRUARY-2001

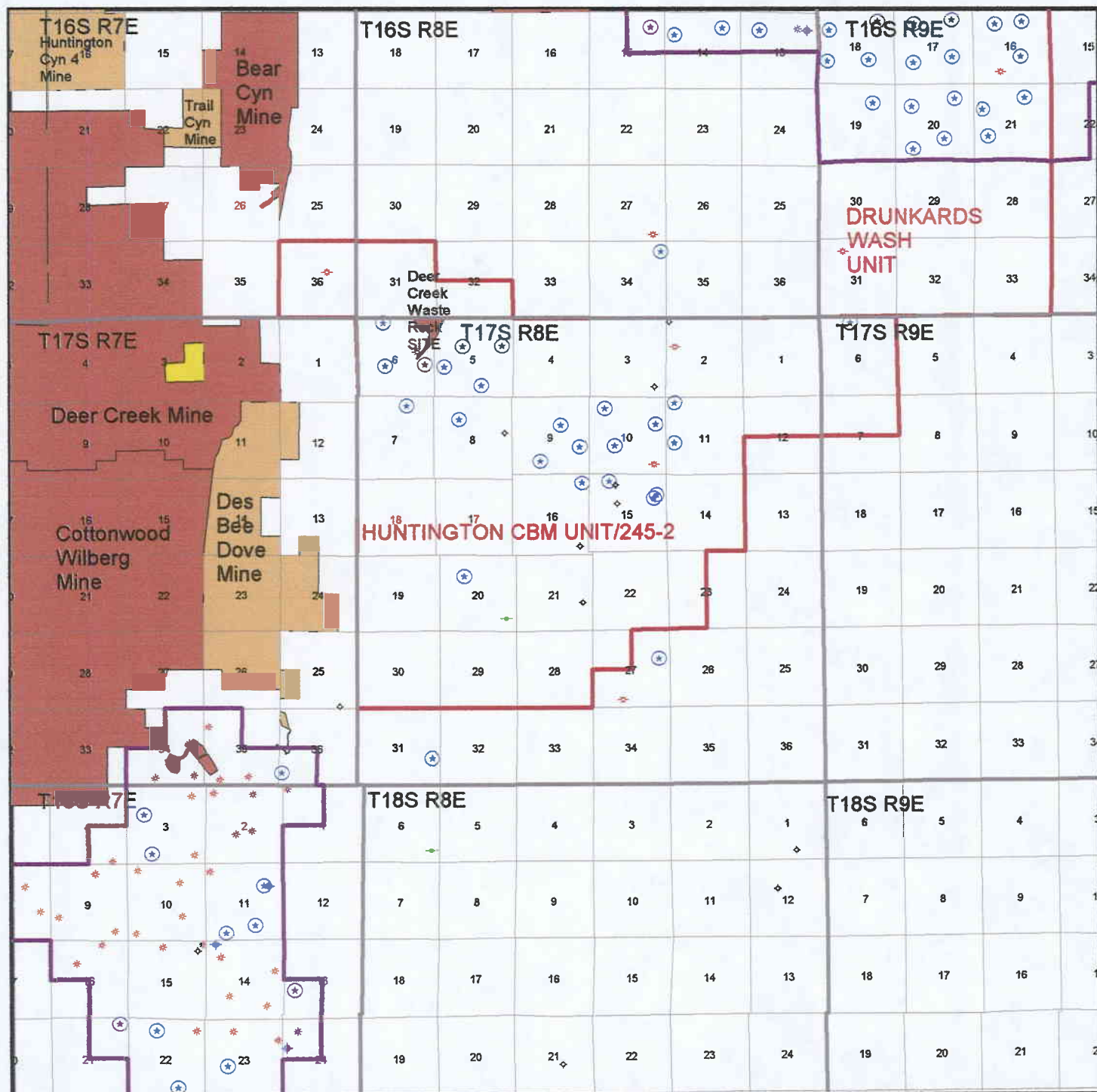


Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

SEC. 1-36, T17S, R8E

COUNTY: EMERY UNIT: HUNTINGTON CBM  
CAUSE: 245-2 (4-25-01)



PREPARED BY: LCORDOVA  
DATE: 2-MAY-2001

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator: Texaco Exploration and Production, Inc. **CONFIDENTIAL**

3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages):  
At Surface: 2088' FSL, 614' FWL  
At Proposed Producing Zone: 4356249 N  
500031 E

5. Lease Designation and Serial Number: MI-48214

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: State of Utah "FF"

9. Well Number: 11-130

10. Field or Pool, or Wildcat: Undesignated Wildcat

11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 SW/4, Section 11, T17S, R8E, SLB&M

12. County: Emery 13. State: Utah

14. Distance in miles and direction from nearest town or post office: 2.8 miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet): 614'

16. Number of acres in lease: 995

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 2977'

19. Proposed Depth: 2585'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6037' GR

22. Approximate date work will start: April 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2585'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED

FEB 09 2001

DIVISION OF  
OIL, GAS AND MINING

24. Name & Signature: [Signature] Title: EA Date: 2-7-01

(This space for state use only)

API Number Assigned: 43-015-30462

Approval:

ORIGINAL

# Range 8 East

N89°49'45"E - 2650.64'

S89°52'E - 2651.68'

N00°55'59"W - 2665.23'

N00°36'W - 2665.08'

N00°48'40"W - 2853.45'

N00°29'W - 2655.84'

552.0'

614.0'

2088.1'  
Calculated

Drill hole 11-130  
Elevation 6037.3'

UTM

N - 4356253.0

E - 500034.0

WEST - 2683.56'

S89°40'57"W - 2680.38'

N89°15'E - 2628.76'

N88°55'38"E - 2628.30'

## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

RECEIVED

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DIVISION OF  
OIL, GAS AND MINING

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

Basis of Elevation of 6237.0' being at the Northwest Section corner of Section 11, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Huntington Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the NW 1/4, SW 1/4 of Section 11; being 551.95' South and 613.99' East from the West Quarter Corner of Section 11, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E & P

WELL # 11-130

Section 11, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By:  
W. JACOBSON

Drawing No.  
A-1

Checked By:  
L.W.J.

Date:  
12/18/00

Scale:  
1" = 1000'

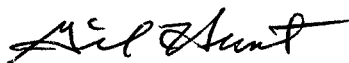

Job No.  
232

Sheet 1 of 4

GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.

**STATE ACTIONS**  
**State Clearinghouse Coordinator**  
**116 State Capitol, SLC, UT 84114**  
**538-1535**

<b>1. Administering State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. State Application Identifier Number: (assigned by State Clearinghouse)</b>  <b>3. Approximate date project will start:</b> Upon Approval
<b>4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)</b>  Southeastern Utah Association of Governments	
<b>5. Type of action:</b> // Lease    /X/ Permit    // License    // Land Acquisition  // Land Sale    // Land Exchange    // Other _____	
<b>6. Title of proposed action:</b>  Application for Permit to Drill	
<b>7. Description:</b>  Texaco Exploration and Production, Inc. proposes to drill the State of Utah "FF" 11-130 well (wildcat) on ML-48214 lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>8. Land affected (site location map required) (indicate county)</b>  NW/4, SW/4, Section 11, Township 17 South, Range 8 East, Emery County, Utah	
<b>9. Has the local government(s) been contacted?</b>  No	
<b>10. Possible significant impacts likely to occur:</b>  Degree of impact is based on the discovery of oil or gas in commercial quantities.	
<b>11. Name and phone of district representative from your agency near project site, if applicable:</b>  	
<b>12. For further information, contact:</b>   Lisha Cordova Phone: (801) 538-5296	<b>13. Signature and title of authorized officer</b>     John R. Baza, Associate Director Date: February 15, 2001

**From:** Frances Bernards  
**To:** Carolyn Wright  
**Date:** 3/7/01 2:07PM  
**Subject:** comments

The following comment applies to project #'s 490-498:

The proposed Texaco well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality under Utah Air Conservation Rules R307-400. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review. For more information, contact the Utah Division of Air Quality's Engineering Section at (801) 536-4000.

**From:** Frances Bernards  
**To:** Cordova, Lisha  
**Date:** 3/8/01 8:30AM  
**Subject:** Fwd: comments

Hello:

Carolyn Wright of the Resource Development Coordination Committee (Governor's Office) asked me to forward these comments to you regarding the following well drilling projects:

Project #498: Gardner Trust 16-121 well  
#497: "FF" 11-130 well  
#496: "FF" 11-129 (wildcat) well  
#495: "FF" 10-125  
#494: "CC" 10-123 well  
#493: "BB" 09-120 (wildcat) well  
#492: William S. Ivie 09-118 well  
#491: UP & L 06-104 wildcat well  
#490: UP & L 06-102 wildcat well

If you have any questions, call me at 536-4056 or email .

Frances Bernards  
Division of Air Quality





# State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET  
Resource Development Coordinating Committee

Michael O. Leavitt  
Governor

Brad T. Barber  
State Planning Coordinator

James L. Dykmann  
Committee Chairman

John A. Harja  
Executive Director

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027  
Fax: (801) 538-1547

March 6, 2001

**RECEIVED**

MAR 09 2001

DIVISION OF  
OIL, GAS AND MINING

Lisha Cordova  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the State of Utah  
"FF" 11-130 on lease ML-48214  
State Identification Number: 01-497

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

The reports states that no cultural resources were located in the project area. The Utah State Historic Preservation Office therefore concurs with the report's recommendation of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0246.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

*Natalie Gochnour*

Natalie Gochnour  
State Planning Coordinator

NG/ar

The State Planning Coordinator's Office has reviewed the following projects and have received no comments from State agencies.

Contact: Louis Brown

#446 Trust Lands Administration - Easement No. 682

Contact: Kurt Higgins

#465 Trust Lands Administration - Moon Lake Electric Association Easement No. 680

#427 Trust Lands Administration - Andarko Petroleum Corp SULA No. 1314

Contact: Kay Burton

#352 Trust Lands Administration - Big Water BLM Visitors Center

Contact: Kevin Carter

#401 Trust Lands Administration - SULA 741 amendment

Contact: Lynn Kunzler

#455 DOGM - Notice of Intention to Commence Large Mining Operations - Bryce Haas - B & C Limestone Quarry - M/039/013

Contact: Lisha Cordova

#466 DOGM - Application for Permit to Drill - proposal to drill a wildcat well, AHO 12-21 on FEE lease.

#496 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the State of Utah "FF" 11-129 (wildcat) well on ML-48214 lease.

#497 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the State of Utah "FF" 11-130 (wildcat) well on ML-48214 lease.

#498 DOGM - Application for permit to drill - Texaco Exploration and Production proposes to drill the Gardner Trust 16-121 (wildcat) well on a patented lease.

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich  
CHAIRMAN

William D. Howell  
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.  
P.O. DRAWER 1106  
PRICE, UTAH 84501  
(435) 637-5444  
FAX (435) 637-5448

## AREA WIDE CLEARINGHOUSE REVIEW

Federal Action \_\_\_\_\_ State Action \_\_\_\_\_ Approved ( ) Yes ( ) No

Other (indicate) \_\_\_\_\_

**Applicant Address: Administering State Agency**

**Oil, Gas and Mining**

1594 West North Temple, Suite 1210

Salt Lake City, Ut. 84114-5801

**Phone Number:** (801) 538-5296


**Title/Project Description** Series of coal bed gas wells NW of Huntington at: 2.8 miles

3.2 miles, 3.4 miles, 3.8 miles (2) 4.2 miles, 6.0 miles, 6.7 miles. All on State of Utah Land.

[ ] No Comment

[X] See comment below

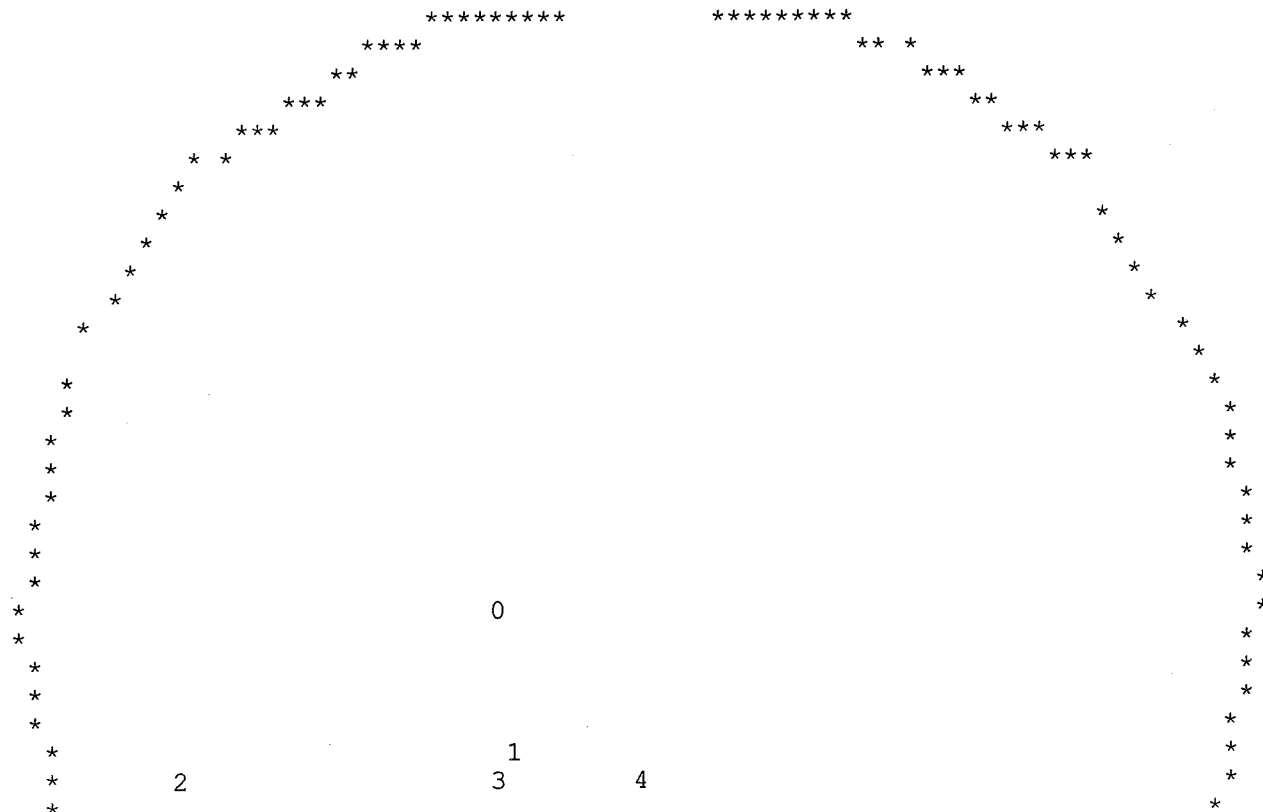
**Comments:** Approved on 03/15/01 at Executive Board Meeting.

  
SEUALG

3/15/01  
DATE

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
N 2088 FEET, E 614 FEET OF THE SW CORNER,  
SECTION 11 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

\* \* \* \* \*



UTAH DIVISION OF WATER RIGHTS  
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

4/25/01 9:00 AM

	Lemmon, Wilton Lee & Lee M.	P. O. Box 764	Huntington
3	93 566 .0000 .00 Chris Otteson Wash		PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING		Huntington
	Lemmon, Wilton Lee & Lee M.	P. O. Box 764	
4	93 567 .0000 .00 Chris Otteson Wash		PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING		Salt Lake City
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500		
4	93 567 .0000 .00 Chris Otteson Wash		PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING		Salt Lake City
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500		
5	93 1052 10.0000 165.00 Huntington Creek	N 55 W 268	SE 11 17S 8E SL
	WATER USE(S): IRRIGATION		PRIORITY DATE: 01/07/19
	Nielson Brothers (A Partnership)	P.O. Box 620	Huntington
6	93 238 .0000 .00 Huntington Creek		PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING		Huntington
	Truman, Woodrow G., et al.		
6	93 556 .0000 .00 Huntington Creek		PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING		Huntington
	Lemmon, Wilton L.	P. O. Box 764	
7	93 556 .0000 .00 Huntington Creek		PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING		Huntington
	Lemmon, Wilton L.	P. O. Box 764	
7	93 557 .0000 .00 Huntington Creek		PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING		Huntington
	Truman, Woodrow G., et al.		
8	93 568 .0000 .00 Chris Otteson Wash		PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING		Huntington
	Collard, Clifford and LaRene		
8	93 568 .0000 .00 Chris Otteson Wash		PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING		Huntington
	Collard, Clifford and LaRene		
8	93 1189 .0000 .00 Otteson Wash		PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING		Huntington
	Collard, Bruce and Elma		
9	93 415 .0000 .00 Huntington Creek		PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING		

Salt Lake City

A	<u>93 414</u>	.0000	.00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M.	P.O. Box 764	PRIORITY DATE: 00/00/19 Huntington
A	<u>93 297</u>	.6000	.00 Lemon Springs Area WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Lemmon, Wilton L.		PRIORITY DATE: 00/00/18 Huntington
B	<u>93 238</u>	.0000	.00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 1063</u>	.0000	130800.00 Lake Can., Spring, Rolfson & Fis S 750 E 2100 NW 15 17S 8E SL WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310		PRIORITY DATE: 03/30/19 Salt Lake City
C	a <u>3812</u>	.0000	10000.00 Miller Flat Creek WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327		PRIORITY DATE: 11/02/19 Huntington
C	<u>93 413</u>	.0000	.00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. & Pearl		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 2240</u>	80.0000	.00 Huntington Creek (Huntington C S 850 W 530 N4 15 17S 8E SL) WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 2239</u>	77.2500	.00 Huntington Creek (Huntington C S 850 W 530 N4 15 17S 8E SL) WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 2238</u>	45.0000	.00 Huntington Creek (Huntington C S 850 W 530 N4 15 17S 8E SL) WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 272</u>	150.0000	.00 Huntington Creek (Huntington C S 850 W 530 N4 15 17S 8E SL) WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327		PRIORITY DATE: 00/00/18 Huntington
C	<u>93 3722</u>	2.7200	.00 Deer Creek Mine Effluent Water S 850 E 2150 NW 15 17S 8E SL WATER USE(S): IRRIGATION Thomson, Garth E. & Jeanine J. P.O. Box 338		PRIORITY DATE: 07/27/19 Huntington
C	<u>93 1137</u>	.0000	3274.71 Lake Canyon Creek (Cleveland R S 850 W 530 N4 15 17S 8E SL) WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER		PRIORITY DATE: 00/00/18

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
C	<u>93 951</u>	.0000	9892.62 Miller Flat Creek (Miller Flat S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 08/03/19						
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>93 3195</u>	.0000	2000.00 Lake Canyon Creek (Cleveland R S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 02/28/19						
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservo S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 01/12/19						
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18						
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18						
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 07/25/19						
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18						
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>93 557</u>	.0000	.00 Huntington Creek										
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 00/00/18						
	Truman, Woodrow G., et al.						Huntington						
C	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari S	850	W	530	N4 15 17S	8E SL					
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER						PRIORITY DATE: 06/19/19						
	Huntington-Cleveland Irrigation Company P.O. Box 327						Huntington						
C	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 06/19/19						
	Huntington-Cleveland Irrigation Company 55 North Main						Huntington						
C	<u>a14107</u>	.0000	3000.00 Lake Fork Creek										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER						PRIORITY DATE: 02/28/19						
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310						Salt Lake City						
C	<u>a15762</u>	.0000	31264.00 Huntington Creek										
	WATER USE(S): IRRIGATION MUNICIPAL POWER						PRIORITY DATE: 07/30/19						



Salt Lake City

[illegible]

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
I	<u>93 3727</u>	.0000	.00	Huntington Creek (North Ditch)	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 00/00/18		
	WATER USE(S): Huntington-Cleveland Irrigation Company P.O. Box 327 LDS Church Corporation of the Presiding 50 East North Temple Street Huntington Salt Lake City												
I	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 00/00/18		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 02/28/19		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 08/03/19		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 00/00/18		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 00/00/18		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 01/12/19		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 07/25/19		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 00/00/18		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	960	W	440	E4 15 17S	8E SL	PRIORITY DATE: 06/19/19		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER Huntington-Cleveland Irrigation Company P.O. Box 327 Huntington												
I	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs							PRIORITY DATE: 06/19/19		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER Huntington-Cleveland Irrigation Company 55 North Main Huntington												
I	<u>a14107</u>	.0000	3000.00	Lake Fork Creek									

WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER State of Utah Board of Water Resources 1594 West North Temple, Ste 310			PRIORITY DATE: 02/28/19 Salt Lake City
I	<u>a15762</u>	.0000 31264.00 Huntington Creek WATER USE(S): IRRIGATION MUNICIPAL POWER Pacifcorp dba Utah Power & Light Compan 1407 West North Temple	PRIORITY DATE: 07/30/19 Salt Lake City
J	<u>93 419</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P.O. Box 764	PRIORITY DATE: 00/00/18 Huntington
J	<u>93 419</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton Lee & Lee M. P.O. Box 764	PRIORITY DATE: 00/00/18 Huntington
K	<u>93 295</u>	.1000 .00 Brasher Springs WATER USE(S): IRRIGATION STOCKWATERING Brasher, Bryce	PRIORITY DATE: 00/00/19 Huntington
K	<u>93 418</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Brasher, Reed	PRIORITY DATE: 00/00/18 Huntington
K	<u>93 418</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Brasher, Reed	PRIORITY DATE: 00/00/18 Huntington
L	<u>93 417</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Otteson, Ara & Nellie	PRIORITY DATE: 00/00/19 Huntington
L	<u>93 416</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Collard, Bruce and Elma	PRIORITY DATE: 00/00/18 Huntington
L	<u>93 1191</u>	.0000 .00 Ottson Wash WATER USE(S): STOCKWATERING Otteson, Ara & Nellie	PRIORITY DATE: 00/00/19 Huntington
M	<u>93 415</u>	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING State of Utah Division of Wildlife Resou 1594 West North Temple, Ste 2110	PRIORITY DATE: 00/00/19 Salt Lake City
N	<u>93 569</u>	.0000 .00 Otteson Creek WATER USE(S): STOCKWATERING Collard, Max and Elma	PRIORITY DATE: 00/00/19 Huntington
N	<u>93 1190</u>	.0000 .00 Ottson Creek	

WATER USE(S): STOCKWATERING  
Collard, Max and Elma

PRIORITY DATE: 00/00/19  
Huntington

O 93 1190 .0000 .00 Ottson Creek

WATER USE(S): STOCKWATERING  
Collard, Max and Elma

PRIORITY DATE: 00/00/19  
Huntington

O 93 1191 .0000 .00 Ottson Wash

WATER USE(S): STOCKWATERING  
Otteson, Ara & Nellie

PRIORITY DATE: 00/00/19  
Huntington

P 93 1188 .0000 .00 Huntington Creek

WATER USE(S): STOCKWATERING  
Collard, Max and Elma

PRIORITY DATE: 00/00/19  
Huntington

P 93 416 .0000 .00 Huntington Creek

WATER USE(S): STOCKWATERING  
Collard, Bruce and Elma

PRIORITY DATE: 00/00/18  
Huntington

Q 93 417 .0000 .00 Huntington Creek

WATER USE(S): STOCKWATERING  
Otteson, Ara & Nellie

PRIORITY DATE: 00/00/19  
Huntington

Q 93 1188 .0000 .00 Huntington Creek

WATER USE(S): STOCKWATERING  
Collard, Max and Elma

PRIORITY DATE: 00/00/19  
Huntington

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Texaco Exploration and Production, Inc.

**WELL NAME & NUMBER:** State of Utah "FF" 11-130

**API NUMBER:** 43-015-30462      **LEASE:** SITLA      **FIELD/UNIT:** Undesignated

**LOCATION:** 1/4, 1/4 NW NW Sec: 11 TWP: 17 S RNG: 8 E 2088 FSL 614 FWL  
**LEGAL WELL SITING:** 460' Feet from lease boundary and 920' between wells.

**GPS COORD (UTM):** X = 500,031 E; Y=4,356,249 N      **SURFACE OWNER:** SITLA

**PARTICIPANTS:**

K.M. Hebertson (DOGM), Ron Wirth, (Texaco), Don Hamilton & Alan Child (Talon Res.), Val Payne (Emery County). School and Institutional Trust Lands Admin. (Surface Owner) was notified did not attend or respond back about attending

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 4½ miles east of the Huntington Canyon power plant Huntington, UT is ~4 miles east.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Grazing and wildlife habitat.

**PROPOSED SURFACE DISTURBANCE:** 260' X 170' pad with 44' X 80' X 8' inboard pit 2,350' of new or improved access road is required.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** One Producing status well, six other drilling permits, and three PA status wells are within one mile of this location.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

**SOURCE OF CONSTRUCTION MATERIAL:** Gravel location and approach road; soil stored in berm.

**ANCILLARY FACILITIES:** None requested.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

## ENVIRONMENTAL PARAMETERS

**AFFECTED FLOOD PLAINS AND/OR WETLANDS:** None

**FLORA/FAUNA:** Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

**SOIL TYPE AND CHARACTERISTICS:** Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (~~OP-SM-M~~) GC

**SURFACE FORMATION & CHARACTERISTICS:** Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

**EROSION/SEDIMENTATION/STABILITY:** Stable.

**PALEONTOLOGICAL POTENTIAL:** None observed.

## RESERVE PIT

**CHARACTERISTICS:** Dugout, earthen pit as described above.

**LINER REQUIREMENTS** (Site Ranking Form attached): Synthetic liner.

## SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

**SURFACE AGREEMENT:** Not executed at the time of the Presite.

**CULTURAL RESOURCES/ARCHAEOLOGY:** Not required

## OTHER OBSERVATIONS/COMMENTS

A range fence runs through about 10 feet of the east edge of the pad. Val Payne the county representative suggested that the whole fence be moved and reconstructed off the pad itself. There has been no maintenance on the fence in many years, as most of the wires are down and the whole fence line is in need of some repair. SITLA will be contacted about moving the fence. Other minor drainage issues were addressed and the operator informed about rip wrapping the fill slopes where they impinge on a drainage.

## ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson  
DOGM REPRESENTATIVE

26 /April/2001 11:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

**Final Score**    47    (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** Texaco Exploration and Production, Incorporated

**Name & Number:** State of Utah "FF" 11-130

**API Number:** 43-015-30462

**Location:** 1/4, 1/4 NW SW Sec. 10 T. 17 S R. 8 E . County: Emery

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 82 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

**Reviewer:** K. Michael Hebertson

**Date:** 27/April/2001

**Surface:**

The nearest moving surface waters are in Huntington Creek 1/4 mile north. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

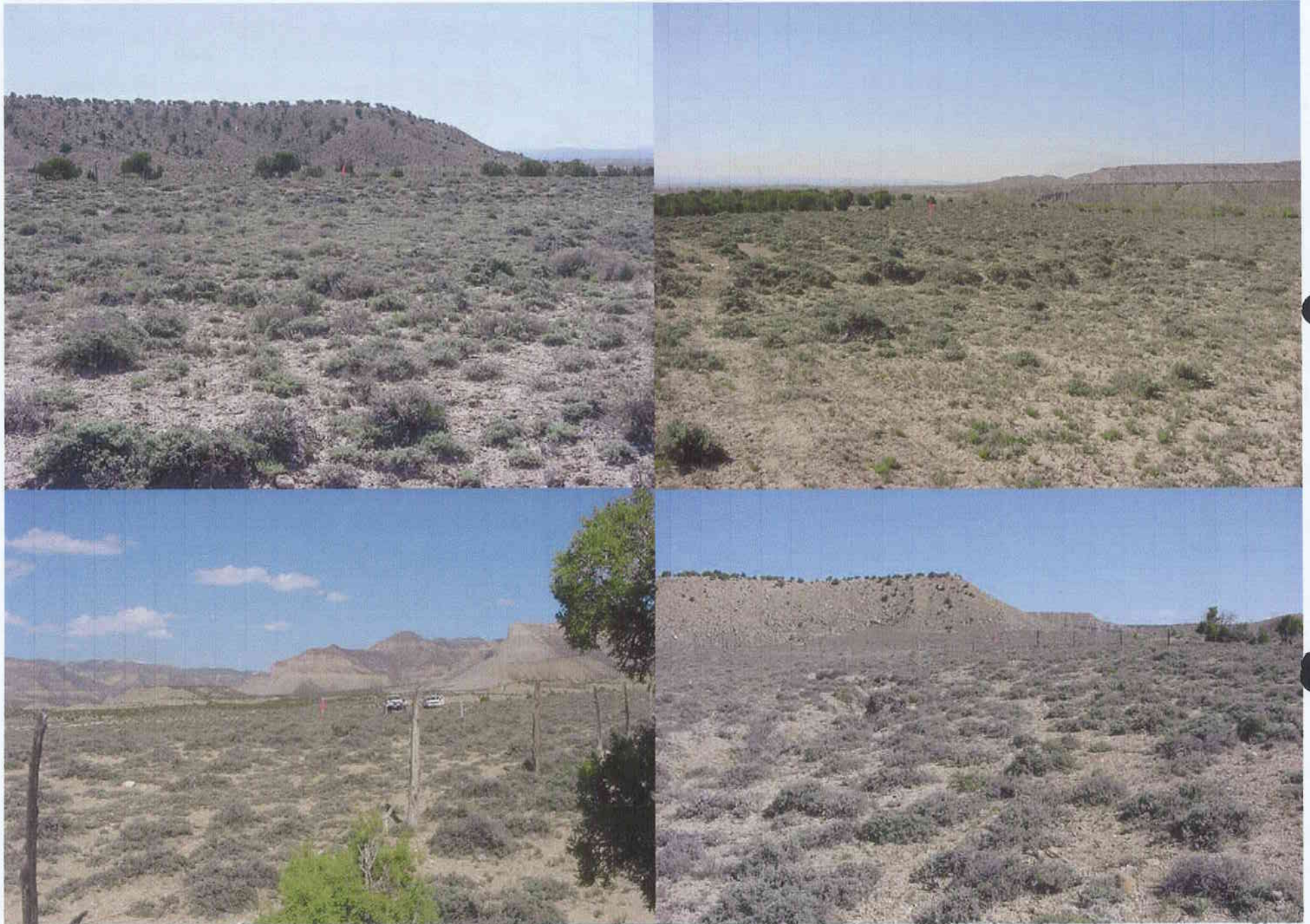
**Reviewer:** K. Michael Hebertson

**Date:** 27/April/2001

**Conditions of Approval/Application for Permit to Drill:**

1. The location and pit are to be bermed around the cut slope and Rip Wrapped.
2. Minimum 12 mil synthetic pit liner is required.
3. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
4. Site infrastructure and soil storage as per drilling location plat.
5. Fence issues will be resolved with SITLA prior to commencing drilling activities.





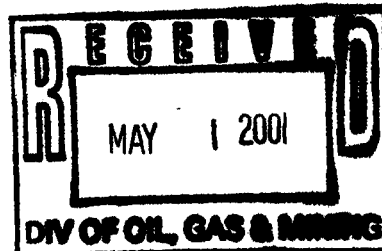
**TEXACO, State of Utah "FF" 11-130, SEC. 11, T17S, R8E, EMERY COUNTY, API 43-015-30462**



Prepared By: K. M. Hebertson  
Date: -Mar-2001



TEXACO



FORM D 400 1-66

## FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.1.01 ☒ URGENT ☐ ROUTINE NO. OF PAGES 2 + 1MESSAGE TO: LISHA CORDOVATELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION SUC, UT ROOM NO. \_\_\_\_\_MESSAGE FROM: CHUCK SNURETELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION DENVER, CO ROOM NO. \_\_\_\_\_

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL ☐ RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION  
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL  
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/  
OFFSET OPERATOR INFO. THANKS, CHUCK



Texaco USA  
Western E&P Region

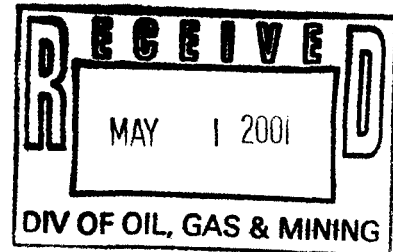
P O Box 2100  
Denver CO 80201  
4601 DTC Boulevard  
Denver CO 80237

May 1, 2001

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit  
Emery County, Utah  
2001 Drilling APD's



Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102  
UP&L 6-103  
UP&L 6-104  
R. Rowley 8-111  
State of Utah BB 9-120  
Gardner Trust, et al 16-121  
State of Utah CC 10-123  
State of Utah CC 10-125  
W.H. Leonard, et al 15-127  
State of Utah FF 11-129  
State of Utah FF 11-130

Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered

the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

Yours very truly,



Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM



Well name:

**05-01 Texaco FF 11-130**Operator: **Texaco E&P**String type: **Production**

Project ID:

**43-015-30462**Location: **Emery County, Utah****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 101 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 1,770 ft

**Burst**Max anticipated surface  
pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 1,119 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 2,258 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2585	5.5	17.00	N-80	LT&C	2585	2585	4.767	89.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1119	6290	5.62	1119	7740	6.92	44	348	7.92 J

Prepared R.A. McKee  
by: Utah Dept. of Natural ResourcesPhone: (801) 538-5274  
FAX: (801)359-3940Date: May 2,2001  
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

05-01 Texaco FF 11-130

Operator: **Texaco E&P**

String type: Surface

Project ID:

43-015-30462

Location: Emery County, Utah

**Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 69 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: Surface

**Burst**Max anticipated surface  
pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 130 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 262 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 2,585 ft

Next mud weight: 8.330 ppg

Next setting BHP: 1,119 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 300 ft

Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared R.A. McKee  
by: Utah Dept. of Natural ResourcesPhone: (801) 538-5274  
FAX: (801)359-3940Date: May 2,2001  
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Casing Schematic

Surface

8-5/8"  
MW 8.3  
Frac 19.3

TOC @  
0.

Surface  
300. MD

✓ w/ 20%  
WASHOUT

BOP

$$\begin{aligned} .052(8.3) 2585 &= 1116 \\ .12(2585) &< 310 > \\ &\underline{\underline{805 \text{ psi}}} \end{aligned}$$

∴ 3M SRRG BOP  
IS ADEQUATE.  
RAM 5/2/01

T  
FERROW ± 1985

TOC @  
1770.

Production  
2585. MD

✓ w/ 15%  
WASHOUT

5-1/2"  
MW 8.3





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

May 2, 2001

Texaco Exploration & Production, Inc.  
3300 N Butler  
Farmington, NM 87401

Re: State of Utah "FF" 11-130 Well, 2088' FSL, 614' FWL, NW SW, Sec. 11, T. 17 South,  
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30462.

Sincerely,

John R. Baza  
Associate Director

er

Enclosures

cc: Emery County Assessor  
SITLA

**Operator:** Texaco Exploration & Production, Inc.  
**Well Name & Number** State of Utah "FF" 11-130  
**API Number:** 43-015-30462  
**Lease:** ML 48214

**Location:** NW SW      **Sec.** 11      **T.** 17 South      **R.** 8 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.**

**5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

**6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.**

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT FF 11-130

Api No.. 43-015-30462 LEASE TYPE: STATE

Section 11 Township 17S Range 08E County EMERY

Drilling Contractor ELENBERG DRILLING RIG # 15

SPUDDED:

Date 05//28/2001

Time 7:30 PM

How DRY

Drilling will commence \_\_\_\_\_

Reported by GAYLEN GIBBS

Telephone # 1-435-749-0958

Date 05/29/2001 Signed: CHD

CONFIDENTIAL



# TEXACO EXPLORATION & PRODUCTION, INC.

## MORNING REPORT

Page 1 of 1

Well Name: ST. OF UTAH "FF" 11-130 WBSE: DD01CTA21BCAP... API: 43-015-30462 Rpt #: 1 Date: 5/30/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS
FIELD: HUNTINGTON SPUD DATE: 5/29/2001 RIG: ELENBURG 15 DRLG SUPRS: GJ. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY	RKB: 6,048.00 (ft)  NEXT CSG: @ 0	MD/TVD: 304 (ft) / 304 (ft) FOOTAGE: (ft) DRILL HRS: 24 HR ROP: PROPOSED TD: 2,585 (ft) AFE Days +/- Goal:
	<b>CASING</b>	<b>COSTS</b>
	CSG MD TVD TOL LO LNR	DH Cash DH MOH CompCash CompMOH Conteng TOTAL
		Est. 126,000 5,000 165,500 35,000 0 331,500
		Est+OE 126,000 5,000 165,500 35,000 0 331,500
		Cum 42,944 2,690 3,240 0 4,293 53,166
		Daily 42,944 2,690 3,240 0 4,293 53,166

CURRENT OP AT REP TIME: DRILL CEMENT @ 280'  
PLANNED OPERATIONS: DRILL 7-7/8" HOLE & TAKE SURVEYS**SAFETY SUMMARY**

MANHRS WORKED: 239.00 SAFETY MTGS ATTENDED: 3 DAYS SINCE LAST LTA: 1 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION: SAFETY TOPICS: USE OF GOOD COMMUNICATIONS WHILE LIFTING/LOWERING LOADS. STAYING AWAY FROM PRESS'D LINES WHILE TESTING THE BOP'S. WORKING AT A STEADY PACE. USING AND WEARING PROPER PPE FOR THE JOB

**OPERATION SUMMARY**

HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	023	MIRU ELLENBURG RIG # 15
2.00	PT	014	NU BOPE
2.00	PT	015	TEST BOPE. REP'D 1 VALVE & TIGHTENED UP THE 11" 3M FLANGE. RETESTED AND STILL WERE LOSING ~200# IN 4 MIN'S.
2.00	N2	015	CONTINUE TO TEST BOP'S TO ELIMINATE EVERY POSSIBLE SURFACE LEAK. THE LEAK HAD TO BE COMING FROM A LEAK IN THE CEMENT COLUMN. ORDERED OUT A BAKER RBP.  NOTE: CANNOT USE A TEST PLUG AS ELENBURG'S BOP'S HAVE 11" 3M FLANGES, BUT ONLY A 9" BORE.
4.00	N2	015	W.O. BAKER TO DELIVER THE RBP
2.00	PT	015	RAN RBP INTO 35' & GOT OFF PLUG. TESTED BOP'S TO 3M. OUTER VALVE ON MUD CROSS COULD NOT BE OPENED AFTER A TEST.
1.00	N1	014	REMOVE OUTER VALVE & PUT THE FLANGES BACK TOGETHER
0.50	PT	015	PRESSURE TEST BLIND RAMS AND CHOKE MANIFOLD VALVES TO 2M. HELD OK.
1.00	N2	006	RELEASE PLUG & TOH. LD BAKER TOOLS EQ.
1.50	PT	010	PU BIT, BIT SUB & DC'S. TAG CMT. @ 215'
1.00	PT	025	DRILL CMT. F/ 215-280

**SURVEY DATA**

MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W CUM DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W CUM DOGLEG
0	0.000	0.000	0.00	0.00	0.00 0.00 0.00						

**PERSONNEL DATA**

POB: 26

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	MI	1	2.00
CALLAWAY	1	24.00	NIELSON TRANSPORT	3	10.00
ELENBURG # 15	9	72.00	QUICK TEST BOP	1	13.00
ELENBURG # 15 TOOL PUSHER	1	24.00	BAKER OIL TOOLS	1	5.00
J-WEST TRUCKING	2	12.00	WEATHERFORD AIR	2	24.00
DOWELL	3	27.00	PIERCE DIESEL	1	2.00

**Comments**

INJECTING 1800 CFPM AIR, 12-15 BWPH, 1 GL. C.I. / 20 B.W. &amp; 1.5 GL. SOAP / 20 B.W.

CONFIDENTIAL



**TEXACO EXPLORATION & PRODUCTION, INC.**  
**MORNING REPORT**

Page 1 of 2

Well Name: ST. OF UTAH "FF" 11-130      WBSE: DD01CTA21BCAP...      API: 43-015-30462      Rpt #: 2      Date: 5/31/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS								
FIELD: HUNTINGTON		RKB: 6,048.00 (ft)					MD/TVD: 2,214 (ft) / 2,210 (ft)		24 HR ROP: 88.84						
SPUD DATE: 5/29/2001							FOOTAGE: 1,910 (ft)		PROPOSED TD: 2,585 (ft)						
RIG: ELENBURG 15							DRILL HRS: 21.50		AFE Days +/- Goal: 1.00						
DRLG SUPRS:		NEXT CSG: 5.500 @ 2,585													
GJ. GIBBS							COSTS								
RIG PHONE: 435-749-0958		CASING					Est.	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL		
CELLPHONE: 618-292-6562		CSG	MD	TVD	TOL	LO		LNR							
ENGR:		8.625	304	304				N	Est+OE	126,000	5,000	165,500	35,000	0	331,500
STEVE GODFREY									Cum	126,000	5,000	165,500	35,000	0	331,500
								Daily	82,171	2,690	7,476	0	5,105	97,442	
									39,227	0	4,236	0	813	44,276	

CONFIDENTIAL



TEXACO EXPLORATION & PRODUCTION, INC.

Page 2 of 2

MORNING REPORT

Well Name: ST. OF UTAH "FF" 11-130

WBSE: DD01CTA21BCAP...

API: 43-015-30462

Rpt #: 2 Date: 5/31/2001

PERSONNEL DATA

POB: 22

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
NIELSON CONST.-HAUL CSG.	2	4.00			

Comments

INJECTING 1800 CFPM AIR, 12-15 BWPH, 1 GL. C.I. / 20 B.W. & 1.5 GL. SOAP / 20 B.W.



## TEXACO EXPLORATION &amp; PRODUCTION, INC.

Page 1 of 1

## MORNING REPORT

Well Name: ST. OF UTAH "FF" 11-130 WBSE: DD01CTA21BCAP... API: 43-015-30462 Rpt #: 3 Date: 6/1/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS
FIELD: HUNTINGTON SPUD DATE: 5/29/2001 RIG: ELENBURG 15 DRLG SUPRS: GJ. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY	RKB: 6,048.00 (ft)  NEXT CSG: 2.875 @ 2,400	MD/TVD: 2,572 (ft) / 2,567 (ft) 24 HR ROP: 44.75 FOOTAGE: 358 (ft) PROPOSED TD: 2,585 (ft) DRILL HRS: 8.00 AFE Days +/- Goal: 1.00
	<b>CASING</b>	<b>COSTS</b>
	CSG MD TVD TOL LO LNR	DH Cash DH MOH CompCash CompMOH Conteng TOTAL
	5.500 2,557 2,552 N	Est. 126,000 5,000 165,500 35,000 0 331,500
	8.625 304 304 N	Est+OE 126,000 5,000 165,500 35,000 0 331,500
		Cum 103,397 3,982 16,483 29,516 7,034 160,412
		Daily 21,226 1,292 9,007 29,516 1,929 62,970

CURRENT OP AT REP TIME: PREP. TO MOVE RIG

PLANNED OPERATIONS: MO ROTARY TOOLS

## SAFETY SUMMARY

MANHRS WORKED: 237.00 SAFETY MTGS ATTENDED: 3 DAYS SINCE LAST LTA: 3 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

## OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
8.00	PT	002	DRILL F/ 2214-2572 - 25-30 WOB, 60-90 RPM
1.00	PT	005	CIRC. HOLE CLEAN
0.50	PT	005	LOAD HOLE W/ ~ 80 B. 2% KCL
2.50	PT	007	LD DRILL STRING
2.00	N2	011	W.O. SCHLUMBERGER
4.00	PT	210	RU SCHLUMBERGER. CONDUCTED SAFETY MEETING FOLLOWED BY RUNNING A PLATFORM EXPRESS F/ 2548' (LOGGING TD) TO 300'. RD SCHLUMBERGER
2.50	PT	030	RU & RUN 2559' (57 JTS.) OF 5-1/2" 17# R-3 LTC CASING AND SET THE SHOE @ 2557' WITH FLT. COLLAR @ 2508'. INSTALLED 25 CENT'S F/ 2533' - 355'.
2.00	PT	021	RU DOWELL. CONDUCTED SAFETY MEETING FOLLOWED BY CMT'ING 5-1/2" CSG. THRU THE SHOE @ 2557' W/ 140 SXS. OF 10:2 RFC "G" CMT. W/ 2% S1 & .25 PPS D29. BUMPED THE PLUG IN THE FLT. COLLAR @ 2508' @ 01:52 06/01/01.
1.50	PT	014	ND BOP'S. SET THE SLIPS/PACKOFF & MADE ROUGH CUT. END OF REPORT TIME

## PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	WEATHERFORD AIR	2	24.00
CALLAWAY	1	24.00	PASON GEO	1	20.00
ELENBURG # 15	9	72.00	SCHLUMBERGER LOGS	3	24.00
ELENBURG # 15 TOOL PUSHER	1	24.00	DOWELL	3	15.00
NIELSON TRANSPORT-WATER	1	10.00			



**TEXACO EXPLORATION & PRODUCTION, INC.**  
**MORNING REPORT**

Page 1 of 1

Well Name: ST. OF UTAH "FF" 11-130      WBSE: DD01CTA21BCAP...      API: 43-015-30462      Rpt #: 4      Date: 6/2/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS						
FIELD: HUNTINGTON SPUD DATE: 5/29/2001 RIG: ELENBURG 15 DRLG SUPRS: G.J. GIBBS RIG PHONE: 435-749-0958 CELLPHONE: 618-292-6562 ENGR: STEVE GODFREY		RKB:		6,048.00 (ft)				MD/TVD:		2,572 (ft) / 2,567 (ft)		24 HR ROP:		
								FOOTAGE:		(ft)		PROPOSED TD: 2,585 (ft)		
								DRILL HRS:				AFE Days +/- Goal: 1.00		
				NEXT CSG: 2.875 @ 2,400										
		CASING						COSTS						
		CSG	MD	TVD	TOL	LO	LNR	Est	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
		5.500	2,557	2,552			N	Est	126,000	5,000	165,500	35,000	0	331,500
								Est+OE	126,000	5,000	165,500	35,000	0	331,500
		8.625	304	304			N	Cum	104,057	3,982	18,383	29,516	7,200	163,138
								Daily	660	0	1,900	0	166	2,726

CURRENT OP AT REP TIME: NO ACTIVITY

PLANNED OPERATIONS: NO ACTIVITY

**SAFETY SUMMARY**

MANHRS WORKED: 0.00      SAFETY MTGS ATTENDED:      DAYS SINCE LAST LTA: 4      REC: N      F/A: N      GOVT INSP?

INCIDENT? NO      INCIDENT TYPE:      SAFETY COMMENTS:

INCIDENT DESCRIPTION: 1ST COAL - 2140', 2ND COAL - 2260', 3RD COAL - 2312'.

MAX. GAS OBSERVED @ 2306' IN THE FERRON SAND - 97 UNITS

**OPERATION SUMMARY**

HRS	P/NPT	CODE	DESCRIPTION
2.50	PT	001	LAY DOWN CUT OFF JT. LAY OUT BOP'S. DUMP & CLEAN MUD PITS. RELEASED ELENBURG RIG # 15 @ 06:30 06/01/01.

**MUD GAS**

AVG. CONN:	AVG. TRIP:	AVG. BKGRND:	2
MAX. CONN:	MAX. TRIP:	MAX. DRLG:	97

**Comments**

RELEASED ELENBURG # 15 @ 06:30 06/01/01





CONFIDENTIAL

Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

July 3, 2001

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: State Form 9 – Sundry Notices & Reports on Wells**

State of Utah 'FF' 11-130 - NWSW - Section 11, T17S, R8E, Emery County, Utah  
State of Utah 'FF' 11-129 - NWNW - Section 11, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48214
2. NAME OF OPERATOR: Texaco Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL, 614' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 11 17S 8E		8. WELL NAME and NUMBER: State of Utah "FF" 11-130
PHONE NUMBER: (505) 325-4397		9. API NUMBER: 4301530462
		10. FIELD AND POOL, OR WILDCAT: COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-23-2001 - Spot hole. Spud 12-1/4" hole at 300' depth.

5-24-2001 - Set conductor pipe. Run 300' of 8-5/8" pipe, 24#, K55, 8RD.

Cement w/20bbls fresh water, 190 sacks Class G + 2% S001+1/4# D029. (Schlumberger)

5-29-2001 - MIRU Ellenburg Rig #15. Test BOPE. Drilled 7-7/8" hole at 304'.

5-30-2001 - Drill from 304' to 2214'

5-31-2001 - Drill from 2214' to 257s' - T.D. Circulate and clean hole. Load hole w/80 bbls 2% KCL. LD drill string.  
Move in rig up (Schlumberger) RD logging tools

5-31-2001 - RU. Run 57 joints of 5-1/2", 17#, N80, LTC - GS at 2557' and FC at 2508'.

Move in rig up Dowell cement equipment and cement casing w/20 bbls CW7 spacker followed by 10 bbls water  
and

140 sacks of 10:2 RFC+0.25 sacks D29. Plug down at 2058' - float held  
Rig released at 06:30 hrs.

NAME (PLEASE PRINT) Allen R. Davis	TITLE Operating Unit Manager
SIGNATURE <i>Allen R. Davis</i>	DATE 7/3/2001

(This space for State use only)

RECEIVED

JUL 09 2001

DIVISION OF  
OIL, GAS AND MINING

ENTITY ACTION FORM - DOGM FORM 6

CONFIDENTIAL

OPERATOR TEXACO ESP INC.  
ADDRESS 3300 N. BUTLER  
FARMINGTON N.M.  
87401OPERATOR CODE 5700  
PHONE NO. 505-325-4397

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	13161	43.015.30462	STATE of UTAH "FF" 11-130	NW SW	11	175	8E	ENERGY	5/29/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43.015.30439	STATE of UTAH "DD" 31-98	NW SW	31	175	8E	ENERGY	4/26/2001	6-18-01
COMMENTS: 12-19-00 CONFIDENTIAL Well Name was changed FROM "DD" 31-136 TO: "DD" 31-98. Entity from 12987 eff 6-18-01											
B A	99999	13161	43.015.30480	STATE of UTAH "BB" 05-108	NW SW	5	175	8E	ENERGY	5/4/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43.015.30481	STATE of UTAH "BB" 05-109	SE NE	5	175	8E	ENERGY	5/11/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43.015.30459	STATE of UTAH "FF" 11-129	NW NW	11	175	8E	ENERGY	5/11/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS ON BACK OF FORM)

Brent L. Holquist  
SIGNATURE  
Adm. Supervisor 6/15/2001  
TITLE DATE



**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" and last name "Sellars" clearly distinguishable.

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc  
to  
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:

P.O. Box 36366

CITY Houston

STATE TX

ZIP 77236

PHONE NUMBER:

(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Operator Name Change (Merger)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 8 6 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)



**CONFIDENTIAL**

## Daily Completion / WO Report Version 3.0

[illegible]

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### Daily Cost Estimate

Version 3.0

## Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBDT011-CO1			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
<b>Rig Costs Total</b>				0	0		0	0
94100900	Company Supervision	SWK	200	200	200		0	0
70000300	Consultants			0	0		0	0
<b>Supervision Total</b>				200	200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
<b>Mud, Materials Total</b>				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			1,290	1,290		0	0
		Knight	600					
		ABB Vetco	690					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl	1,832	1,832	1,832		0	0
74400015	Slickline Services			0	0		0	0
<b>Contract Rentals &amp; Services Total</b>				3,122	3,122		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
<b>Waste Disposal Total</b>				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
<b>Formation Evaluation Total</b>				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd		5,799	5,799	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
<b>Tangible Equipment Total</b>				5,799	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner	270	270	270		0	0
94100700	Capitalized G&A			0	0		0	0
<b>Total Field Estimate (Daily)</b>				9,391			0	
<b>Cumulative (Previous Day)</b>								
<b>Total Estimated Cost (Incl. G&amp;A)</b>					9,391			0
			\$\$\$			\$\$\$		
Days on Location: 1			<b>Original Appropriations</b>					
Proposed Days: 0			<b>Total Appropriated</b>			0		
Rig:			Prepared By:			Steve Kebert		
Field:	Huntington	Lease:	State of Utah	Well No.:	FF 11-130	Date THRU:	06/13/2002	

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## Daily Completion / WO Report Version 3.0

Start Date:	06/13/2002	Actual Days:	2	Auth. Days:		TD:	2,560'	PBTD:	2,494'
Job Description:	Completion					KB Correction:			
Fluid Type: 2% kcl									
Weight:							8.4		
Prod. Casing Size:	5 1/2"	WT:	17#	Grade:	N-80	Set @ MD:	2,557'		Cmt. Top @
Liner OD:		WT:		Grade:		Set@ MD:	Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @	Packer Make & Model				Perforations:	Details			
					2313 - 2324	4spf			
					2152 - 2170	4 spf			
					2121 - 2130	4spf			
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
09:30	10:00	Safety meeting: 4 pts tif. SICP: 0 psi							
10:40	11:30	R.U. Halco. B/D perfs at 1401 psi. Spear-head 300 gals 15% hcl thru perfs. Shut down obtain ISIP: 2000 psi. Sand Frac w/ a ramp of .25 - 6 ppg 20/40 sand. Avg. Rate: 50 bpm, Avg. Pressure: 3200 psi. Max Rate: 62 bpm Max. pressure: 4200 psi. Total sand pumped: 58,000 lbs. Total Fluid pumped: 741 Bbls. ISIP: 1700 psi. 15 Min. SIP: 626 psi.							
11:30	13:30	R.U. Schlumberger, Set bridge plug at 2241' Test plug 3500 psi good. Perforate 4" HEGS, 4 spf, 120 Deg. Phasing 2152-2170. Corr: Schlum. PE / CNLD / G/R dated 31 May 01							
13:30	15:00	B/D perfs at 4900 psi. Spear-head 300 gals 15% hcl thru perfs. Shut down obtain ISIP: 550 psi. Sand Frac w/ a ramp of .25 - 6 ppg 20/40 sand. Avg. Rate: 55 bpm, Average pressure: 1400 psi. Max Rate: 58 bpm Max pressure: 1450 psi. Total sand pumped: 138,500 lbs. Total fluid pumped: 1474 bbls. ISIP: 1060 psi 15 Min. SIP: 940 psi.							
15:00	16:30	R.U. Schlumberger, Set bridge plug at 2146' Test plug 3500 psi good. Perforate 4" HEGS, 4 spf, 120 Deg. Phasing 2121-2130. Corr: Schlum. PE / CNLD / G/R dated 31 May 01							
16:30	17:15	B/d perfs at 4990 psi. Spear-head 300 gals 15% hcl thru perfs shut down obtain ISIP: 870 psi. Sand Frac w/ a ramp of .25 - 6 ppg 20/40 sand. Average Rate : 50 bpm. Average Pressure: 1800 psi. Max Rate and Pressure was 52 bpm at 1600 psi. Total sand pumped: 72,000 lbs. Total Fluid: 910 bbls. ISIP: 985 psi. 15 Min. SIP: 743 psi.							
17:15	19:30	R.D. Halco.							
		Final Report until further activity.							
		39 Deg 21.40 N 111 Deg .02 W							
		City of Huntington, go 2.3 miles west on hwy 31 to green gate on right hand side of road. Go thru gate .4 miles. Turn right up the Mountain .3 miles to location.							
<b>SAFETY MEETINGS HELD:</b>		1	<b>OSHA MAN HRS:</b>		RIG:	<b>OTHERS:</b>		360	<b>TOTAL:</b>
<b>CUMULATIVE SAFETY HOURS:</b>		Mtg 2			RIG:	-		371	<b>TOTAL:</b>
Fluid Lost To Formation		Daily:	Cumulative:						
Hours Charged To:		Contractor:	Chevron:	Other:	Total:	0			
Remarks:									
G&A:	H2S:	Accidents:		N/R	Chevron %:				
Daily Intangible Cost:	\$123,148	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$123,148	WBS Element No. (Capital)		UWDCBDTO11-CO1	
Cum Intangible Cost:	\$126,740	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$132,539	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:	Total Appr:		\$ -		
				API Well No:		43-015-30462			
Profit Cntr	MCBU	Rig:	Rep Phone:		435/828/6054	WO Rep:		Steve Kebert	
Field:	Huntington	Lease:	State of Utah	Well #:	FF 11-130	Date:	20-Jun-02		

## Version 3.0

CAPITAL		EXPENSE	
WBS#:	UWDCBDTO11-CO1	WBS#:	

Rig:				Prepared By: Steve Kebert	
Field:	Huntington	Lease:	State of Utah	Well No.: FF 11-130	Date THRU: 06/20/2002

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## Daily Completion / WO Report Version 3.0

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## Daily Cost Estimate

Version 3.0

**Chevron**

			<b>CAPITAL</b>			<b>EXPENSE</b>		
			WBS#: UWDCBDTO11-CO1			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,770	3,770	3,770		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons	300	300	300		0	0
<b>Rig Costs Total</b>				<b>4,070</b>	<b>4,070</b>		<b>0</b>	<b>0</b>
94100900	Company Supervision	SWK	600	600	1,100		0	0
70000300	Consultants			0	0		0	0
<b>Supervision Total</b>				<b>600</b>	<b>1,100</b>		<b>0</b>	<b>0</b>
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
<b>Mud, Materials Total</b>				<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
73400300	Other Transportation Services	Nielsons		0	3,600		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			600	13,275		0	0
		Knight	600					
		ABB Vetco						
		Pro-Techniques						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw	3,660	3,660	3,660		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	103,400		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl		0	6,295		0	0
74400015	Slickline Services			0	0		0	0
<b>Contract Rentals &amp; Services Total</b>				<b>4,260</b>	<b>130,230</b>		<b>0</b>	<b>0</b>
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
<b>Waste Disposal Total</b>				<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
<b>Formation Evaluation Total</b>				<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhead			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
<b>Tangible Equipment Total</b>				<b>0</b>	<b>5,799</b>		<b>0</b>	<b>0</b>
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner	450	450	720		0	0
94100700	Capitalized G&A			0	0		0	0
<b>Total Field Estimate (Daily)</b>				<b>9,380</b>			<b>0</b>	
<b>Cumulative (Previous Day)</b>								
<b>Total Estimated Cost (Incl. G&amp;A)</b>					<b>141,919</b>			<b>0</b>
					<b>\$\$\$</b>		<b>\$\$\$</b>	
Days on Location: 3				<b>Original Appropriations</b>				
Proposed Days: 0				<b>Total Appropriated</b>		0		
Rig:		Prepared By:			Steve Kebert			
Field:	Huntington	Lease:	State of Utah	Well No.:	FF 11-130	Date THRU:	06/24/2002	

T 175 ROBE SEC-11  
43-015-30462

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State of Utah FF 11-130

Daily Completion / WO Report Version 3.0

Start Date: 06/13/2002		Actual Days: 4		Auth. Days:		TD: 2,560'		PBD: 2,494'	
Job Description: Completion						KB Correction:		Job Code:	
Fluid Type: 2% kcl						Weight: 8.4			
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: N-80		Set @ MD: 2,557'		Cmt. Top @	
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
2 7/8"	6.5	J - 55	8rd						
Packer @		Packer Make & Model		Perforations:		Details			
				2313 - 2324		4spf			
				2152 - 2170		4 spf			
				2121 - 2130		4spf			
Fish Top:		Details:							
Hrs. From: To: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)									
06:00	07:00	KEY MONTHLY SAFETY MEETING 4 PTS TIF							
07:00	08:00	TRAVEL TO WORK							
08:00	10:00	RIH N/COLLAR, 1 JT 2 7/8" TBG & SEATING NIPPLE , TAG SAND @ 2464', CLEAN OUT TO PBD @ 2494', CIRC. CLEAN & PICK UP TO 2464'							
10:00	12:00	RIG UP PLS & RUN TRACER LOG . R/DOWN PLS							
12:00	15:00	RIG UP SWAB . FLUID LEVEL @ 500'. SWAB 125 BBLs . FLUID LEVEL @ 600'							
15:00	16:00	RIH WITH TBG TO PBD @ 2494' . PICK UP & LAND TBG @ 2380							
		SDFN							
39 Deg 21.40 N 111 Deg .02 W									
City of Huntington, go 2.3 miles west on hwy 31 to green gate on right hand side of road. Go thru gate .4 miles. Turn right up the Mountain .3 miles to location.									
SAFETY MEETINGS HELD: 1 OSHA MAN HRS: RIG: 40 OTHERS: TOTAL: 40									
CUMULATIVE SAFETY HOURS: Mtg 4 RIG: 80 392 TOTAL: 472									
Fluid Lost To Formation Daily: Cumulative:									
Hours Charged To: Contractor: Chevron: Other: Total: 0									
Remarks:									
G&A: H <sub>2</sub> S: Accidents: NR Chevron %:									
Daily Intangible Cost: \$9,344		Daily Tang. Cost: \$0		Daily Comp Cost: \$9,344		WBS Element No. (Capital) UWDCBDT011-CO1			
Cum Intangible Cost: \$145,464		Cum Tang Cost: \$5,799		Cum Comp Cost: \$151,263		WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$ -			
Profit Cntr MCBU		Rig:		Rep Phone: 915 647 1020		WO Rep: LEE VAUGHAN			
Field: Huntington		Lease: State of Utah		Well #: FF 11-130		Date: 25-Jun-02			

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### Daily Cost Estimate

Version 3.0

## Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBDTO11-CO1			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	2,905	2,905	6,675		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
	Rig Costs Total			2,905	6,975		0	0
94100900	Company Supervision	SWK		0	1,100		0	0
70000300	Consultants	LV	450	450	450		0	0
	Supervision Total			450	1,550		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons		0	3,600		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			4,444	17,719		0	0
		Knight	500					
		ABB Vetco						
		Pro-Techniques	3,944					
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	3,660		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	103,400		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl		0	6,295		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			4,444	134,674		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	PLS	1,545	1,545	1,545		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			1,545	1,545		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner		0	720		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		9,344			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			151,263			0
				\$\$\$		\$\$\$		
Days on Location: 4		Original Appropriations						
Proposed Days: 0		Total Appropriated				0		
Rig:			Prepared By: LEE VAUGHAN					
Field: Huntington	Lease: State of Utah	Well No.: FF 11-130	Date THRU: 06/25/2002					



T 175 ROSE SE  
43-015-30462

CONFIDENTIAL

State of Utah FF 11-130

Daily Completion / WO Report Version 3.0

Start Date: 06/13/2002		Actual Days: 5		Auth. Days:		TD: 2,560'		PBD: 2,494'																																																																
Job Description: Completion						KB Correction:		Job Code:																																																																
Fluid Type: 2% kcl						Weight: 8.4																																																																		
Prod. Casing Size: 5 1/2"		WT: 17#		Grade: N-80		Set @ MD: 2,557'		Cmt. Top @																																																																
Liner OD:		WT:		Grade:		Set@ MD:		Top @MD:																																																																
Tubing OD	Wt.	Grade	Threads	Depth	Details																																																																			
2 7/8"	6.5	J - 55	8rd	2,384'																																																																				
Packer @		Packer Make & Model		Perforations:		Details																																																																		
				2313 - 2324		4spf																																																																		
				2152 - 2170		4 spf																																																																		
				2121 - 2130		4spf																																																																		
Fish Top:		Details:																																																																						
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CUMULATIVE SAFETY HOURS:		Mtg 5		RIG: 120		392		TOTAL: 512																																																																
Fluid Lost To Formation		Daily:		Cumulative:																																																																				
Hours Charged To:		Contractor:		Chevron:		Other:		Total: 0																																																																
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G&A:		H <sub>2</sub> S:		Accidents:		NR		Chevron %:																																																																
Daily Intangible Cost: \$16,315		Daily Tang. Cost: \$0		Daily Comp Cost: \$16,315		WBS Element No. (Capital) UWDCBDTO11-CO1																																																																		
Cum Intangible Cost: \$148,107		Cum Tang Cost: \$19,471		Cum Comp Cost: \$167,578		WBS Element No. (Exp)																																																																		
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr: \$		-																																																																
Profit Cntr MCBU		Rig:		Rep Phone: 915 647 1020		WO Rep: LEE VAUGHAN		API Well No: 43-015-30462																																																																
Field: Huntington		Lease: State of Utah		Well #: FF 11-130		Date: 26-Jun-02																																																																		

CONFIDENTIAL

### Daily Cost Estimate

Version 3.0

## Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCBDTO11-CO1			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	1,843	1,843	8,518		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization	Nielsons		0	300		0	0
Rig Costs Total				1,843	8,818		0	0
94100900	Company Supervision	SWK		0	1,100		0	0
70000300	Consultants	LV	300	300	750		0	0
Supervision Total				300	1,850		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services	Nielsons		0	3,600		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			500	18,219		0	0
		Knight	500					
		ABB Vetco						
		Pro-Techniques						
		Big Red						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	3,660		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	103,400		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schl		0	6,295		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				500	135,174		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	PLS		0	1,545		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	1,545		0	0
71900021	Well Pipe Casing	GARDINER	444	444	444		0	0
71900020	Well Pipe - Tubing Under 2" OD		5,688	5,688	5,688		0	0
71900022	Well Pipe - Tubing 2" OD and over		7,540	7,540	7,540		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				13,672	19,471		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner		0	720		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		16,315				0
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)		167,578				0
			\$\$\$			\$\$\$		
Days on Location: 5			Original Appropriations					
Proposed Days: 0			Total Appropriated			0		
Rig:			Prepared By:			LEE VAUGHAN		
Field:	Huntington	Lease:	State of Utah	Well No.:	FF 11-130	Date THRU:	06/26/2002	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8.  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-48214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT or CA AGREEMENT NAME  
Huntington (shallow) CBM

8. WELL NAME and NUMBER:  
State of Utah "FF" 11-130

9. API NUMBER: 62  
4301530459

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,  
MERIDIAN:  
NWSW 11 17s 8E

12. COUNTY  
Emery

13. STATE  
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR:  
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: 2088' FSL, 614' FWL  
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface  
AT TOTAL DEPTH: 2560'

PERIOD  
EXPIRED  
ON 7-26-03

14. DATE SPUDDED: 5/23/2001 15. DATE T.D. REACHED: 5/31/2001 16. DATE COMPLETED: 6/26/2002  
ABANDONED ☐ READY TO PRODUCE ☒

18. TOTAL DEPTH: MD 2,560 TVD 2,560  
19. PLUG BACK T.D.: MD 2,494 TVD 2,494

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

17. ELEVATIONS (DF, RKB, RT, GL):  
6037' GR; 6048' KB

21. DEPTH BRIDGE MD  
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CV/CAL-6-5-01  
PE/AL/GR-6-5-01  
Compensated Neutron Litho-Density-GR/PE-6-5-01  
Cement Bond/GR/Collars Log-9-6-01

23.  
WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit report)  
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24		300		G 190		CIR	
7 7/8"	5 1/2 N-80	17		2,557		RFC 405		1362/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,384							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Coal	2,121	2,130	2,121	2,130	2,121 2,130	.45	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Sand	2,152	2,170	2,152	2,170	2,152 2,170	.45	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Bottom Coal	2,313	2,324	2,313	2,324	2,313 2,324	.45	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2121' - 2130'	Pumped 38,220 gals Delta Frac 140 72,000 lbs 20/40 sand @ 50 BPM.
2152' - 2170'	Pumped 91,908 gals Delta Frac 140 138,500 lbs 20/40 sand @ 55 BPM.
2313' - 2324'	Pumped 31,122 gals Delta Frac 140 58,000 lbs 20/40 sand @ 50 BPM.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

Producing

RECEIVED

JUL 15 2002

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/29/2002		TEST DATE: 6/29/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF: 1	WATER - BBL: 53	PROD. METHOD: Flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	1,750	2,572	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 2,050 2,141 2,440

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna WilkersonTITLE Eng. Tech.SIGNATURE Edna WilkersonDATE 7/11/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit:

HUNTINGTON CBM

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 09-119	09-17S-08E	43-015-30437	13161	STATE	GW	DRL
ST OF UT BB 09-120	09-17S-08E	43-015-30444	13161	STATE	GW	P
ST OF UT CC 10-123	10-17S-08E	43-015-30454	13161	STATE	GW	P
ST OF UT CC 10-124	10-17S-08E	43-015-30438	13161	STATE	GW	P
ST OF UT FF 10-125	10-17S-08E	43-015-30458	13161	STATE	GW	P
ST OF UT FF 11-129	11-17S-08E	43-015-30459	13161	STATE	GW	P
ST OF UT FF 11-130	11-17S-08E	43-015-30462	13161	STATE	GW	P
ST OF UT 14-170	14-17S-08E	43-015-30528	99999	STATE	GW	APD
ST OF UT GG 15-128	15-17S-08E	43-015-30502	99999	STATE	GW	APD
ST OF UT DD 31-98	31-17S-08E	43-015-30439	13161	STATE	GW	S
ST OF UT EE 06-138	06-17S-09E	43-015-30393	99999	STATE	GW	APD

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/16/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 6049663

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:** Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

XTO ENERGY INC.

N2615

3. ADDRESS OF OPERATOR:

2700 Farmington Bldg K, Suite \_\_\_\_\_

CITY

Farmington

STATE

NM

ZIP

87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

COUNTY: Emery

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc.

N0210

NAME (PLEASE PRINT)

*James L. Death*

TITLE

*Vice President - Land*

SIGNATURE

*James L. Death*

DATE

*8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E



API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name
43-015-30569-00-00	ST OF UT "AA" 07-146
43-015-30570-00-00	ST OF UT "AA" 18-154
43-015-30571-00-00	ST OF UT "AA" 17-156
43-015-30572-00-00	ST OF UT "AA" 18-149
43-015-30573-00-00	ST OF UT "MM" 20-192
43-015-30574-00-00	ST OF UT "MM" 20-193
43-015-30575-00-00	ST OF UT MM 20-194
43-015-30576-00-00	ST OF UT AA 07-147
43-015-30577-00-00	ST OF UT BB 08-148
43-015-30578-00-00	ST OF UT AA 18-150
43-015-30579-00-00	ST OF UT NN 19-157
43-015-30580-00-00	ST OF UT AA 17-152
43-015-30581-00-00	ST OF UT OO 16-190
43-015-30582-00-00	ST OF UT PP 16-191
43-015-30583-00-00	ST OF UT AA 17-151
43-015-30585-00-00	ST OF UT MM 21-195
43-015-30586-00-00	ST OF UT GG 21-163
43-015-30587-00-00	ZIONS FED 35-137
43-015-30589-00-00	UTAH FED 01-205D
43-015-30590-00-00	ZIONS FED 02-134
43-015-30591-00-00	UTAH FED 12-197
43-015-30592-00-00	ST OF UT QQ 31-201
43-015-30593-00-00	ST OF UT AA 17-155
43-015-30601-00-00	UTAH FED 12-199
43-015-30602-00-00	UTAH FED 35-196
43-015-30603-00-00	UTAH FED 35-136
43-015-30604-00-00	UT FED 12-200D
43-015-30605-00-00	UT FED 12-198D
43-015-30606-00-00	ST OF UT QQ 31-204D
43-015-30607-00-00	ST OF UT QQ 31-203D
43-015-30608-00-00	ST OF UT QQ 31-202D
43-015-30609-00-00	ST OF UT HH 23-166

Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
Gas Well	EMERY	NESW	7	17S-8E
Gas Well	EMERY	NESE	18	17S-8E
Gas Well	EMERY	SWSE	17	17S-8E
Gas Well	EMERY	SESW	18	17S-8E
Gas Well	EMERY	SESW	20	17S-8E
Gas Well	EMERY	NENE	20	17S-8E
Gas Well	EMERY	NWSW	20	17S-8E
Gas Well	EMERY	SESE	7	17S-8E
Gas Well	EMERY	NWSW	8	17S-8E
Gas Well	EMERY	NWNE	18	17S-8E
Gas Well	EMERY	NENE	19	17S-8E
Gas Well	EMERY	NENE	17	17S-8E
Gas Well	EMERY	NESW	16	17S-8E
Gas Well	EMERY	NESE	16	17S-8E
Gas Well	EMERY	NENW	17	17S-8E
Gas Well	EMERY	NENW	21	17S-8E
Gas Well	EMERY	NENE	21	17S-8E
Gas Well	EMERY	NESE	35	16S-7E
Gas Well	EMERY	SESW	1	17S-7E
Gas Well	EMERY	NWNW	2	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SWSW	17	17S-8E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	NENW	35	16S-7E
Gas Well	EMERY	SWNE	35	16S-7E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	NENW	23	17S-8E

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

**FROM:** (Old Operator):

N0210-Chevron USA, Inc  
11111 S Wilcrest  
Houston, TX 77099  
Phone: 1-(281) 561-4991

**TO:** ( New Operator):

N2615-XTO Energy Inc  
2700 Farmington Ave, Bldg K Suite 1  
Farmington, NM 87401  
Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

4301530462 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401	7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E	8. WELL NAME and NUMBER: LM LEMMON #10-01
	9. API NUMBER: Various (see attached)
	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
	COUNTY: EMERY
	STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE [Signature] DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/11/07  
BY: [Signature]  
(See Instructions on Reverse Side)

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### **Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

## Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	



### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Right Wells

WELL		Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES									
No.				Coastal Statement	PROD %	FIELD EST PROD	m Gas	Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD PRODUCTION			
	10-01	30	435	1478	0.00488716	1479	45	36	98	1708	179	1298	1246	81	98	1708	1708	179	1425				
	T35-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	1708	2289	2739	17047				
	M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	0	0	0				
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	07-106	30	579	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	789	789	958	5226				
	09-119	30	85	725	0.0024009	726	45	18	108	108	171	558	512	53	108	108	108	171	783				
	10-124	30	129	951	0.00314458	951	45	23	38	38	106	645	602	68	38	38	38	106	908				
	06-102	30	823	20112	0.06650244	20119	45	491	2219	2219	2755	17354	16959	536	2219	2219	2219	2755	19714				
	06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	380	2156	2156	2156	2516	13412				
ET AL	09-118	30	163	757	0.00263536	797	45	19	100	100	154	633	758	67	100	100	100	154	836				
B	09-120	30	214	899	0.00297264	899	45	22	80	80	147	752	758	67	80	80	80	147	905				
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
C	10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	89	167	1304				
F	10-125	30	286	5361	0.00177234	538	45	13	32	32	90	446	452	58	32	32	32	90	542				
F	11-129	29	0	396	0.00130942	395	44	10	16	16	59	327	334	53	16	16	16	59	403				
F	11-130	30	1847	1521	0.0053557	162	45	4	7	7	56	109	137	49	7	7	7	56	193				
TRUST ET AL	16-121	30	275	757	0.0025031	757	45	18	42	42	109	552	638	63	42	42	42	105	743				
B	05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1541	6591	6940	244	1397	1397	1397	1541	8581				
B	05-108	30	611	4934	0.01631479	4936	45	20	830	830	965	3940	4160	165	830	830	830	965	5155				
IB	05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	133	209	1265				
IB	05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	194	275	1508				
	06-103	30	945	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1241	1509	9210				
VEST GROUP ET AL	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
ARD ET AL	15-127	30	1482	3530	0.01167232	3531	45	58	226	226	357	3174	2877	131	226	226	226	357	3334				
	08-111	29	43	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	203	283	1559				
	08-112	30	118	1326	0.00438456	1325	45	32	143	143	220	1106	1118	77	143	143	143	220	1338				
3B	06-113	30	0	756	0.00249979	756	45	16	108	108	171	585	637	63	108	108	108	171	808				
1A	07-105	30	909	5760	0.02235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1197	1407	7107				
3G	03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	30	30	85	471				
4H	03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	278	53	18	18	18	71	350				
VRMS	09-117	30	37	545	0.00312805	946	45	23	136	136	204	742	798	58	136	136	136	204	1002				
3B	04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	63	123	631				
GG	04-115	30	258	1185	0.00392163	1188	45	29	130	130	204	982	1000	74	130	130	130	204	1204				
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5996	28955	29376	896	5000	5000	5000	5996	35272				
	01-140	30	1506	4065	0.01344135	4086	45	99	462	462	506	3460	3428	144	462	462	462	506	4034				
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	2937	3580	24220				
SS	22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	162	320	4224				
J (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	142	179	1445				
	14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	163	321	4238				
	38-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1327	7689	7600	265	1082	1082	1082	1327	8927				
FO	02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	485	59	42	42	42	101	586				
	36-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	396	570	5038				
CC	03-161	30	61	558	0.00184509	558	45	14	48	48	113	811	778	68	48	48	48	113	891				
FO	02-188	30	176	923	0.003052	923	45	23	45	45	71	164	1804	1659	93	45	45	71	1823				
K	14-131	30	793	1967	0.00650409	1968	45	48	71	71	382	1827	1862	99	71	71	71	382	2244				
KK	01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	25047	25466	811	540	540	540	6351	32817				
AA	32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	6351	25407	25466	811	538	538	538	605	2932				
	07-146	30	672	2760	0.00912623	2761	0	67	538	538	605	2156	2327	57	538	538	538	605	11352				
D	35-137	30	1356	11613	0.0083995	11617	0	284	1276	1276	1560	10057	9792	284	1276	1276	1276	1560	11352				
	01-205D	30	1123	2659	0.00879225	2660	0	55	257	257	322	2338	2242	65	257	257	257	322	2564				
OO	31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	5621	29871	29917	866	4755	4755	4755	5621	35538				
				3024251		3025291	1930	5	7383	38990	48302	254225	255009	9312	38990	38990	38990	48302	303311				
				ETU										04 SALES MTR									

## PIPELINE

LE WELLS FROM CLASIA STATEMENT

	23777			SALES DIFFERENCE	3575	JC137%
	0					
	7604			7604	0	
	2448		2448			
	0		0			
Id statement + memon	974					
	31803		295582	2448	7604	0

385211	597033	597137	4379	14975	59724	59724	79077	516080	514853	19355	50724	59724	79079	593932
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OCT 12 2004

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: See attached list
5. LOCATION OF WELL CITY/TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: Multiple
6. PHONE NUMBER: (505) 324-1090		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

COUNTY: Emery

STATE: UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.  
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

**RECEIVED**  
**MAY 18 2007**  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*  
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

**APPROVED***9/30/2004*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED****SEP 28 2004**

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532	
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12	
QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		9. API NUMBER: 4301530445	
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO	
STATE: UTAH			

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR  
Date: 7-11-05  
Initials: CNO

NAME (PLEASE PRINT) MOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH  
SIGNATURE *Molly C. Perkins* DATE 6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 7/18/05 (See Instructions on Reverse Side)

By: *Dustin Ducet*

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	259029				
s Check #2	0			0	
	0			7383	0
	7383		1930 5		
	1931				
	0				
	304437	302529	1930 5	7383	0



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small  
XTO Energy  
382 Road 3100  
Aztec, NM 87410

43 015 30462  
St of UT FF 11-130  
17S 8E 11

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.





Page 2  
September 29, 2008  
Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

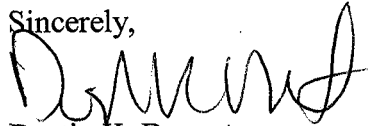
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Jim Davis, SITLA  
Compliance File  
Well File

## Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 48214
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON (SHALLOW) CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL & 614' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 11 17S 8E S		8. WELL NAME and NUMBER: STATE OF UTAH "FF" 11-130
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530462
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to temporarily abandon this well per the following procedure:

1. Pull rods & tubing.
2. Set CIBP at 2,104'.
3. RIH w/tubing and tag CIBP. Pick tbq up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
4. Pressure test the CIBP & Casing to 500 psi. Monitor pressure for 30" & record on a chart.
5. TOH & LD tbq. Haul tubing & rods to XTO Orangeville Yard.
6. File sundry w/governing regulatory agencies.

RECEIVED  
OCT 15 2008  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA NICOL TITLE FILE CLERK  
SIGNATURE Barbara Nicol DATE 10/9/2008

(This space for State use only)  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/4/08  
BY: [Signature] (See Instructions on Reverse Side)

COPY SENT TO OPERATOR

Date: 11.6.2008  
Initials: KS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

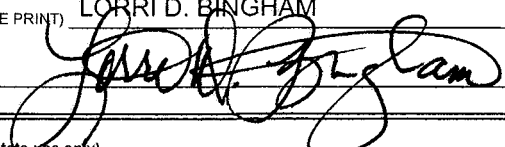
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL & 614' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 11 17S 8E		8. WELL NAME and NUMBER: STATE OF UTAH FF #11-130
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530462
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

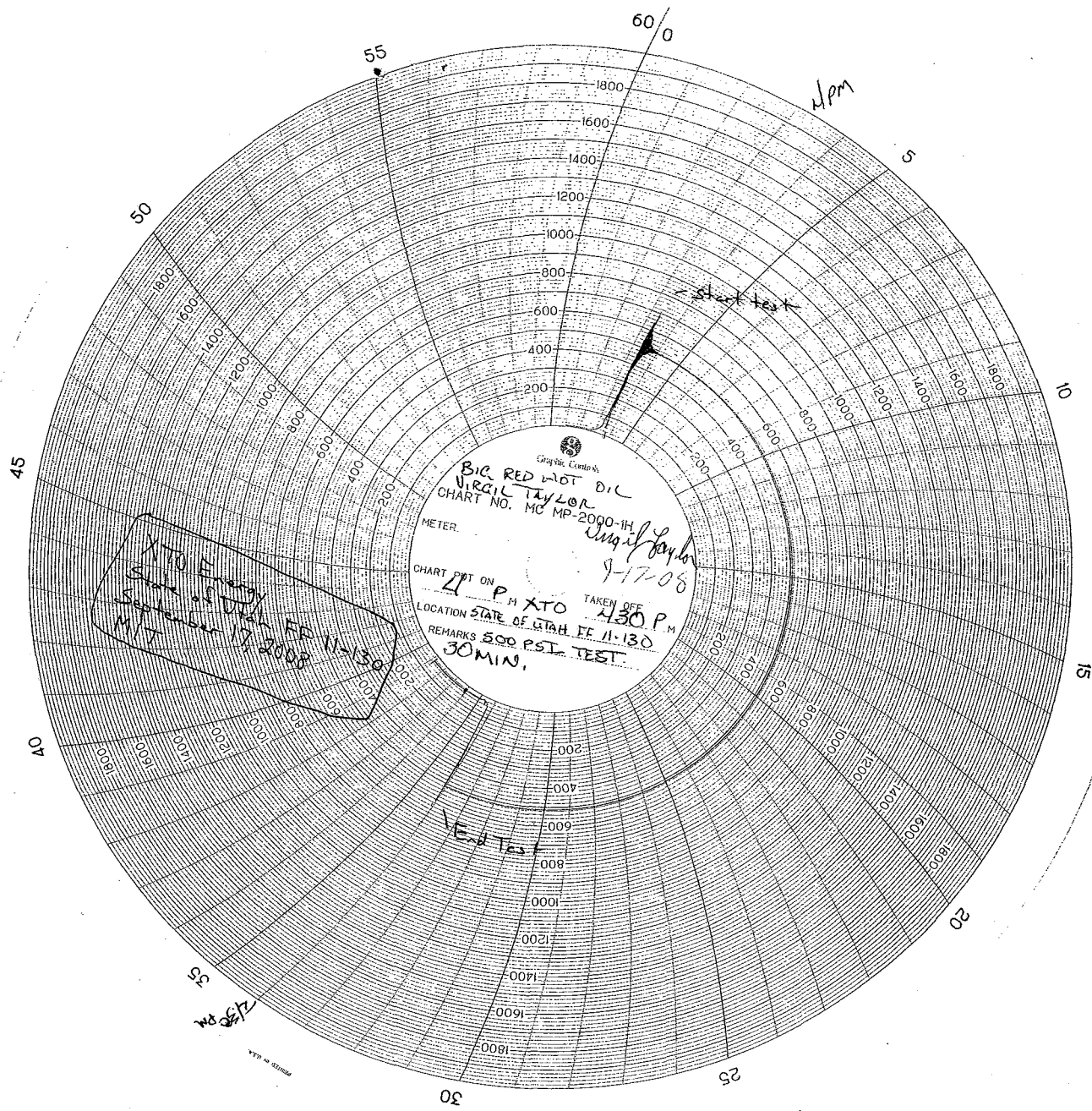
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/17/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/17/08. Please see the attached copy of the chart for more information.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>SR. REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>1/17/2009</u>

(This space for State use only)



# EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009  
Report run on 2/5/2009 at 10:18 AM

## State of Utah FF 11-130

Section 11-17S-08E, Emery, Utah, Huntington  
Objective: TA Well  
Date First Report: 9/16/2008

9/16/2008

SITP 0 psig. SICP 250 psig. MIRU. Ferron Coal perfs fr/2,121' - 2,324'.  
PBTd @ 2,494'. Unhung well. Unseat pmp. LD 1-1/4" x 26' PR 3/4" x 6' rod  
sub, 85 - 3/4" skr d w/4 molded guides pr rod, 8 - 7/8" skr d w/8 guides pr  
rod, & 2-1/2" x 2" x 20' RWAC-DV pmp w/1' x 1" stnr nip (XTO #010). Sent  
rods into Orangeville yard for storage. BD csg. ND WH, NU BOP. TOH w/75  
jts 2-7/8" tbg, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC.  
TIH w/cone bit, csg scr & 74 jts 2-7/8" tbg to 2,307'. TOH w/74 jts 2-7/8"  
tbg. LD BHA. SWI. SDFN.

9/17/2008

===== State of Utah FF 11-130 =====  
SICP 140 psig. LD BHA. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,104'.  
Ferron Coal perfs fr/2,121' - 2,324'. PBTd @ 2,494'. POH & LD settin tl.  
RDMO WL. TIH w/2-7/8" SN & 67 jts 2-7/8" tbg. Tgd CIBP @ 2,104'. PUH 5'  
EOT 2,494'. Fill csg w/40 BFW. PT CIBP & csg to 500 psig for 30". Tstd ok.  
Rltd press. Record tst on cht. Mix & circ 42 BFW w/Multi Chem pkr fld adds  
dwn tbg & up csg. TOH & LD ttl of 76 jts 2-7/8" tbg. Sent tbg & rods into  
Orangeville yard for storage. Ppd addl 5 bbls & fill csg w/pkr fluid. ND  
BOP. NU WH. RDMO. 42 BLWTR Susp rpts to further activity

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48214
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON (SHALLOW) CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL & 614' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 11 17S 8E		8. WELL NAME and NUMBER: STATE OF UTAH FF #11-130
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530462
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH - FRSD
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT/TA EXTENSION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to perform a MIT on the subject well and request a one year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

COPY SENT TO OPERATOR

Date: 9.10.2009

Initials: KS

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 8/14/2009

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/9/09

BY: *[Signature]* (See Instructions on Reverse Side)

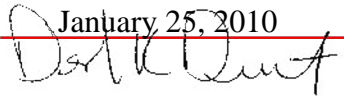
(5/2000)

RECEIVED

AUG 17 2009

DIV. OF OIL, GAS & MINING

\* Request for extended SI/TA should be submitted with MIT results

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48214
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> ST OF UT FF 11-130
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2088 FSL 0614 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 11 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304620000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2009	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: MIT	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. performed a MIT & requests a one year extension on the TA status of this well. Please see the attached MIT Chart & Daily Report for more information.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> January 25, 2010 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/15/2010	





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43015304620000**

**Approval valid through December 17, 2010.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** January 25, 2010  
**By:** Dan K. Duff



## Daily Entry Page1

Date: 12/17/2009  
API#: 43015304620000

Well Name: State of Utah FF 11-130

API/UWI 43015304620000	Location T17S-R08E-S11	Field Name Buzzard Bench	Permit Number	State Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 6,048.00	Ground Elevation (ft) 6,037.00	KB-Ground Distance (ft) 11.00	Spud Date 5/23/2001	Rig Release Date 6/1/2001	Total Depth (ftKB) 2,560.0

## Plug Back Total Depth (PBSD)

Date	Depth (ftKB)
	2,494.0

## Zones

Zone	Top (ftKB)	Bottom (ftKB)	Acct Well ID
Ferron Sand	2,121.0	2,324.0	110414

## Job Header

Job Category	Primary Job Type / Initial Job Type	Start Date	End Date
Well Maintenance	PT Casing	12/17/2009	1/11/2010

## AFE

AFE Number	AFE Date	AFE Status
Total AFE Amount	Total Field Estimated Cost	AFE-Field Estimate

## Rigs ( DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date

## Daily Activities

Report Start Date	Report End Date	Daily Cost Total	Cum Cost To Date
12/17/2009 00:00	12/17/2009 00:00		

## Operation Summary # 1

SICP 0 psig. Report for MIT. MIRU Big Red hot oil. PT csg to 500 psig for 15" at request of Bart kettle with the state. Tstd ok. Rlsd press. RDMO Big Red hot oil.

## Remarks # 2

## Construction Summary # 3

## Daily Contacts

Job Contact	Title	Mobile
Dal Gray	Completion Foreman	435-749-1596

## Daily Costs

Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
Site Cost			

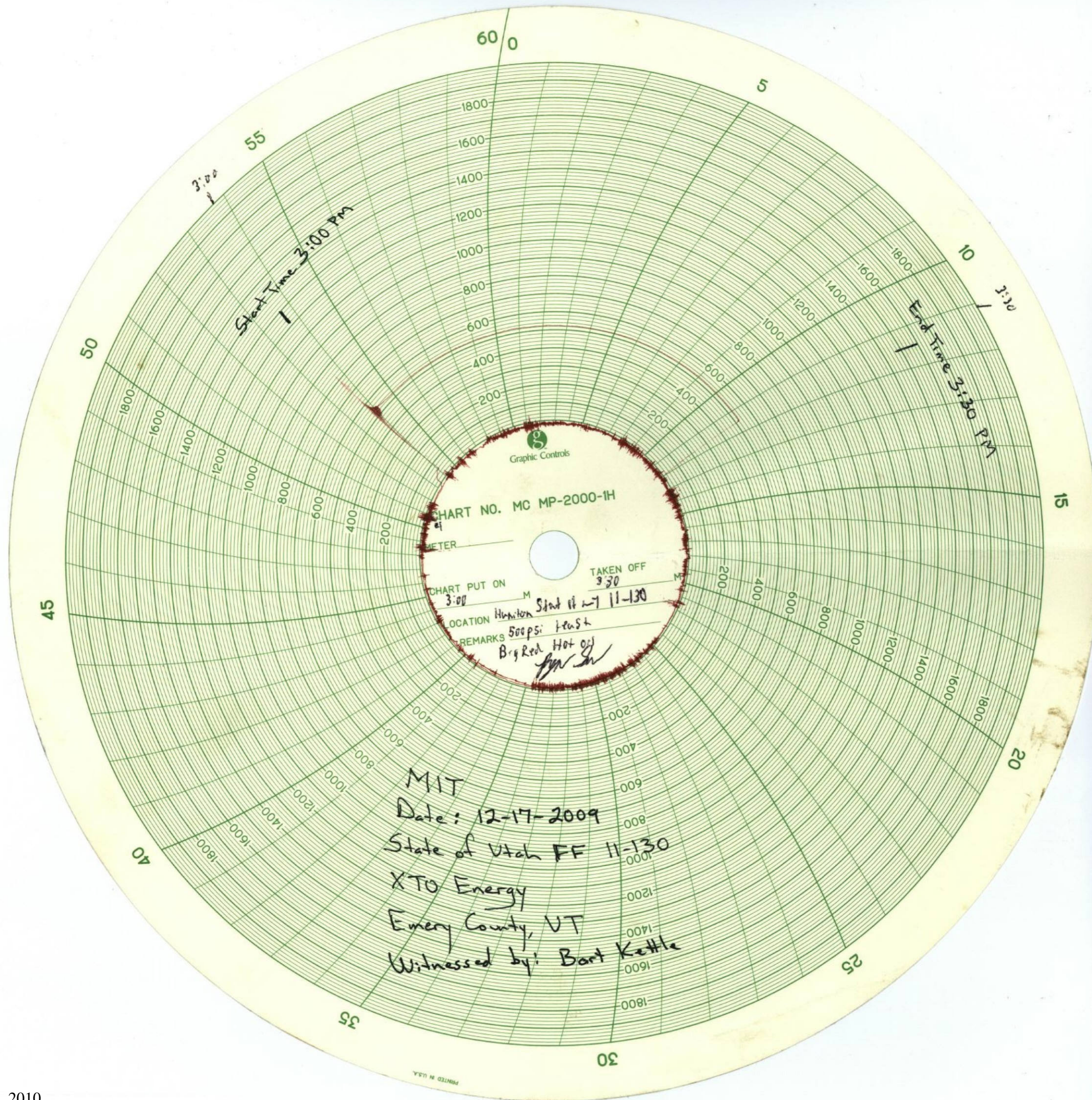
## Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)

## Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
		1	cbnd	0.0	0.0	
		1	cndi	0.0	0.0	
		1	gr	0.0	0.0	
		1	ldt	0.0	0.0	
		1	pds	0.0	0.0	







<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48214
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> ST OF UT FF 11-130
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2088 FSL 0614 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 11 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304620000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also attached the current & proposed wellbore diagrams.

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

**Date:** 05/24/2011

**By:** *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/5/2011	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43015304620000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations.  
Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/23/2011

## Wellbore Diagram

r263

API Well No: 43-015-30462-00-00

Permit No:

Well Name/No: ST OF UT FF 11-130

Company Name: XTO ENERGY INC

Location: Sec: 11 T: 17S R: 8E Spot: NWSW

Coordinates: X: 500031 Y: 4356249

Field Name: BUZZARD BENCH

County Name: EMERY

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	300	12.25			
SURF	300	8.625	24	300	
HOL2	2557	7.875			
PROD	2557	5.5	17	2557	7.661
T1	2384	2.875			

$$7\frac{7}{8}" \times 5\frac{1}{2}" (109) \longrightarrow 4.0936$$

$$8\frac{5}{8}" \times 5\frac{1}{2}" \longrightarrow 5.192$$

MWCS

Cement from 300 ft. to surface  
Surface: 8.625 in. @ 300 ft.  
Hole: 12.25 in. @ 300 ft.

300' Plug #2

$$\text{put } 7\frac{7}{8}" - 60' / (1.18) (4.0936) = 135x$$

$$8\frac{5}{8}" - 300' / (1.18) (5.192) = 49x$$

$$\text{IN } 360' / (1.18) (7.661) = 405x$$

1025x total

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2557	1362	TR	405
SURF	300	0	G	190

propose 1305x ✓ OK.

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2121	2324			

Plug #1

$$(205x) (1.18) (7.661) = 180'$$

TOC @ 1924' ✓ OK.

TOC 1362'

2050' FRSD

1924'

CIBP @ 2104'

2121'

2324'

2440' TNUNK

## Formation Information

Formation	Depth
MNCS	0
BLUGT	100
FRSD	2050
FRNCL	2141
TNUNK	2440

Cement from 2557 ft. to 1362 ft.

Tubing: 2.875 in. @ 2384 ft.

Production: 5.5 in. @ 2557 ft.

Hole: 7.875 in. @ 2557 ft.

Hole: Unknown

TD: 2560 TVD: 2560 PBD: 2494

JDB \_\_\_\_\_

TWD \_\_\_\_\_

APPROVED \_\_\_\_\_

**STATE OF UTAH FF 11-130**  
**2,088' FSL & 614' FWL, Sec 11, T17S, R8E**  
**Emery County, UT**

**Plug & Abandon Procedure**

**Formation:** Ferron Coal/Sand.

**Surf Csg:** 8-5/8"; 24#, K-55 csg @ 300'. Csg cmt'd w/ 190 sks Class 'G'. Circ cmt to surf.

**Prod Csg:** 5-1/2", 17#, N-80, LTC csg @ 2,557'. PBTD @ 2,502'. Csg cmt'd w/ 140 sks RFC. Did not circ cmt to surf.

**Perfs:** 2,121' – 2,130'; 4 spf  
 2,152' – 2,170'; 4 spf  
 2,313' – 2,324'; 4 spf

**Tbg:** None

**Rods:** None

**Pump:** None

**Current Status:** INA/TA

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 48 hrs in advance of pending operations.
2. MI 2,200' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg fr/ the XTO yard.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ opened ended 2-7/8" tbg. Tag CIBP @ 2,104' & pick up 1'.
6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
7. MIRU cmt pmp trk.
8. Circ & load the entire hole w/gelled wtr. PT csg to 500 psi for 10". Rls press.
9. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/2,104' – 1,924'. RD cmt pmp trk.
10. TOH & LD 2-7/8" tbg.

11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 360' w/HSC gun. POOH & RDMO WL. ND BOP.
12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 130 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/360' back to surf.) Volume of cmt equals 30% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

#### **REGULATORY REQUIREMENTS:**

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

#### **WELL SERVICES:**

- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

#### **MATERIALS:**

- 2,200' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.



KB: 6.048  
GL: 6.037  
CORR: 11'

# STATE OF UTAH FF 11-130 EXISTING WELLBORE DIAGRAM

12-1/4" HOLE

8-5/8", 24# K-55 Surf Csg set @ 300' KB. Cmt'd Csg w/ 190 SKS Class 'G' Cmt. Circ cmt to surf.

7-7/8" HOLE

TOC @ 1,360' (CBL)

CIBP @ 2,104'  
Top of Ferron @ 2,106'

PBTD @ 2,502'  
TD @ 2,572'

**Ferron Perfs:**  
2,121' - 2,130'; 4 spf  
2,152' - 2,170'; 4 spf  
2,313' - 2,324'; 4 spf

5-1/2", 17# N-80 Prod Csg set @ 2,557' KB. Cmt'd csg w/ 140 SKS RFC cmt. Did not circ cmt to surf.

Y:\Utah Area\WB Utah\DOC\SISOU FF 11-130 WB.doc

## DATA

**LOCATION:** 2,088' FSL & 614' FWL, SEC 11, T-17-S, R-8-E  
**COUNTY/STATE:** EMERY COUNTY, UT  
**FIELD:** BUZZARD BENCH  
**FORMATION:** FERRON  
**FEDERAL LEASE:** **API #:** 43-015-30462 **XTO ACCTG #:** 110414  
**SPUD DATE:** 6/19/00 **COMPL DATE:** 8/03/00  
**PRODUCTION METHOD:** TA  
**TBG:** NA  
**PERFS:** 2,121' - 2,130'; 2,152' - 2,170'; & 2,313' - 2,324' w/ 4 SPF.

## HISTORY:

**05/23/01:** DRILD 12-1/4" SURF HOLE TO 300'. SET 8-5/8", 24# K-55 SURF CSG @ 300'. CMT'D W/ 190 SKS CLASS 'G' CMT + ADDS. CIRC CMT TO SURF.  
**05/30/01:** SPUD 7-7/8" HOLE & DRILD TO 2,214'.  
**05/31/01:** REACHED DRILLERS TD @ 2,572'. RAN OH LOGS. SET 5-1/2", 17# N-80 PROD CSG @ 2,557'. FC @ 2,508'. CMT'D CSG W/ 140 SKS RFC CMT + ADDS.  
**08/27/01:** RAN GR/CC/CBL LOG FR/ 2,502' - 1,170'. TOC @ 1,360'.  
**06/13/02:** PERF LWR FERRON FR/ 2,313' - 2,324' w/ 4 SPF.  
**06/20/02:** FRAC LWR FERRON PERFS FR/ 2,313' - 2,324' w/ 300 GAL 15% HCL, 740 BLS 20# XL GEL, & 58,000# 20/40 SD. AIR=50 BPM. ATP=3,200 PSI. MAX TP=4,200 PSI. ISIP=1,700 PSI. SET RBP @ 2,241'. PERF MID FERRON FR/ 2,152' - 2,170' w/ 4 SPF. FRAC MID FERRON PERFS FR/ 2,152' - 2,170' w/ 300 GAL 15% HCL, 1,470 BLS 20# XL GEL, & 138,500# 20/40 SD. AIR=55 BPM. ATP=1,400 PSI. MAX TP=1,450 PSI. ISIP=1,060 PSI. SET RBP @ 2,146'. PERF UPR FERRON FR/ 2,121' - 2,130' w/ 4 SPF. FRAC UPR FERRON PERFS FR/ 2,121' - 2,130' w/ 300 GAL 15% HCL, 910 BLS 20# XL GEL, & 72,000# 20/40 SD. AIR=50 BPM. ATP=1,600 PSI. MAX TP=1,800 PSI. ISIP=985 PSI.  
**06/24/02:** TIH W/ 2-7/8" TBG & RETR HEAD. RETR RBP'S @ 2,146' & 2,241'.  
**06/25/02:** TIH W/ NC & 2-7/8" TBG. CO SD TO PBTD @ 2,494'. RUN RA TRACER LOG. BEGIN SWABBING FRAC FLUID. LAND TBG @ 2,380'.  
**06/26/02:** RUN 2-1/2"x2"x20" RWAC PMP. 8 - 7/8" GUIDED RODS, & 84 - 3/4" GUIDED RODS.  
**08/01/04:** XTO ENERGY ASSUMES OPERATIONS.  
**03/21/05:** PMP CHNG. RAN 2-1/2"x2"x16" RWAC PMP.  
**09/16/08:** SN PU & SWL. INA WELL.  
**09/17/08:** TOH & LD ROD STRG & INSERT PMP. TIH W/ CONE BIT, CSG SCR, & 74 JTS 2-7/8" TBG TO 2,307'. TOH W/ 2-7/8" TBG & LD BHA.  
**09/17/08:** SET 5-1/2" CIBP @ 2,104'. TIH W/ 2-7/8" TBG & TAGGED CIBP @ 2,104'. FILL CSG W/ 40 BFW. TST CIBP TO 500 PSI FOR 30". RECORD PRESS TST ON CHART. CIRC HOLE W/ 42 BLS PKR FLUID. TOH & LD 2-7/8" TBG. PPD ADDL 5 BLS OF PKR FLUID TO FILL CSG.  
**12/17/09:** PERFORM MIT. PRESS TST CSG TO 500 PSI FOR 30". TSTD OK. RECORD PRESS TST ON CHART.

KB: 6,048  
GL: 6,037  
CORR: 11'

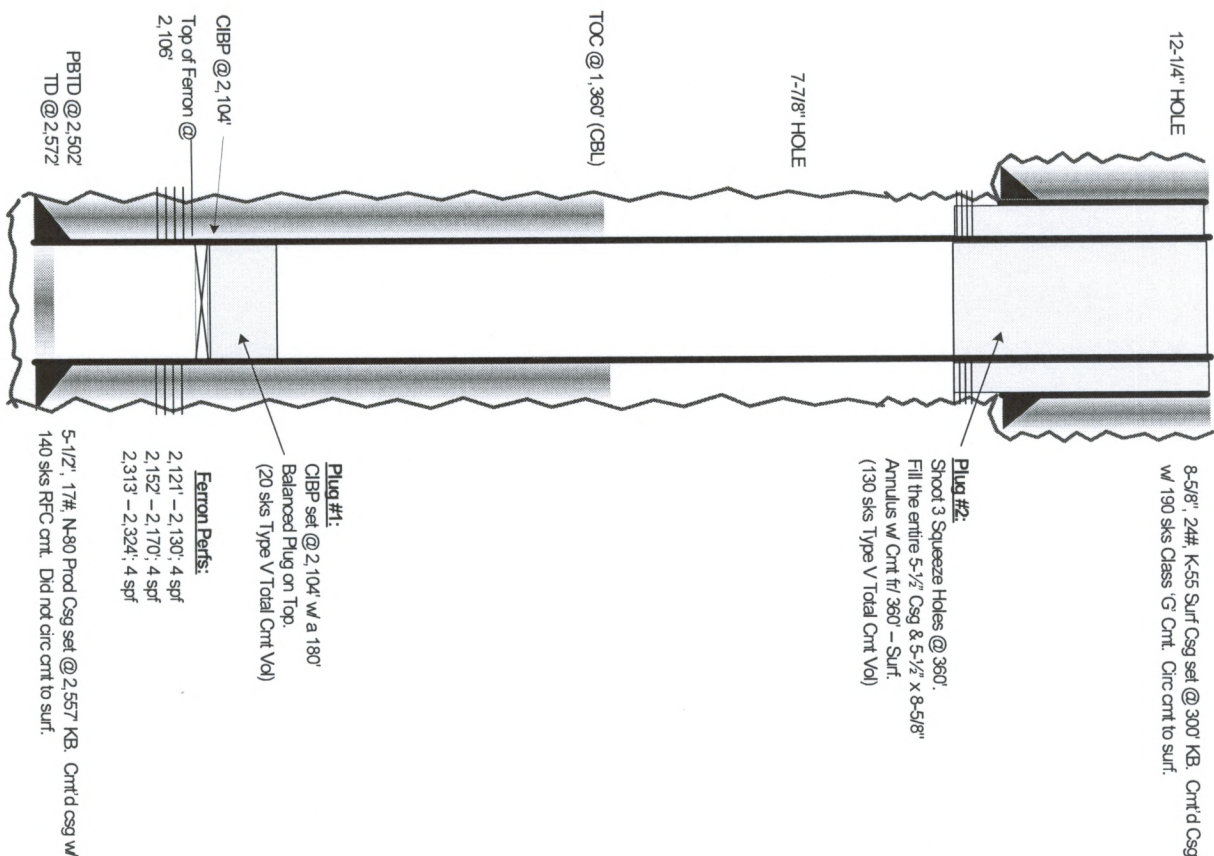
# STATE OF UTAH FF 11-130 P&A WELLBORE DIAGRAM

## DATA

LOCATION: 2,088' FSL & 614' FWL, SEC 11, T-17-S, R-8-E  
COUNTY/STATE: EMERY COUNTY, UT  
FIELD: BUZZARD BENCH  
FORMATION: FERRON  
FEDERAL LEASE: API #: 43-015-30462 XTO ACCTG #: 110414  
SPUD DATE: 6/19/00 COMPL DATE: 8/03/00  
PRODUCTION METHOD: PA  
TBG: NA  
PERFS: 2,121' - 2,130', 2,152' - 2,170', & 2,313' - 2,324' w/ 4 SPF.

## HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48214
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> ST OF UT FF 11-130
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2088 FSL 0614 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 11 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304620000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input checked="" type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. requests an extension on the TA status with the intent of P&A'ing the well this summer. A specific P&A procedure will be submitted at a later date.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 06/08/2011 <b>By:</b> <u><i>Dark K. Quist</i></u>		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 505 333-3642
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech
<b>DATE</b> 4/4/2011		



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43015304620000**

**Approval valid through August 1, 2011. Note: P&A approval received on 5/5/2011 and approved on 5/24/2011.**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48214
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> ST OF UT FF 11-130
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2088 FSL 0614 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 11 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304620000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/10/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Please see attached report.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Lorri Bingham	<b>PHONE NUMBER</b> 505 333-3204	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/26/2011	



**Wellname: State of Utah FF 11-130**

**T-R-S:** T17S-R08E-S11

**County:** Emery **State:** Utah

**Lat:** 39°21'27.11"N **Long:** -110°59'58.630"W

**Total Depth of Wellbore:** 2,560.0 **PBTD Depth:** 2,494.0 **EOT Set Depth:**

**Zones:** Ferron Sand Top: 2,121.0 Bottom: 2,324.0

**Objective:** Abandonment P&A Proposed TD:

**Daily Operations Data From: 8/9/2011 10:00:00AM to 8/9/2011 6:00:00PM**

**Operation Summary:** Notify Dan Jarvis w/ Utah Division of Oil Gas with intent to P & A, State of Utah FO 2-186 Ferron Coal. MIRU. TIH 2-7/8" tbg. Tgd CIBP @ 2,104'. MIRU cmt truck, pmp 26 sx cmt plug (5.46 bbl slurry) of Type II cmt fr/2,104' - 1,869'. TOH & LD 2-7/8" tbg. MIRU WL. RIH w/2-1/8" BI perf gun. Perf 4 sqz holes @ 360' FS. MIRU cmt truck, pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Pmp 121 sx cmt plug (25.44 bbl slurry) of Type II cmt fr/360' - surface. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil Gas was on location. SWI & SDFN.

**Daily Operations Data From: 8/10/2011 7:00:00AM to 8/10/2011 11:00:00AM**

**Operation Summary:** Top off cmt @ 6' below surf surf. Dug up WH & cut off @ 4' below surf. Installed P&A marker. RDMO. FR rpt for P & A ops.

=====State of Utah FF 11-130=====